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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

AUG 29 1969

O. C. C.  
ARTESIA, OFFICE

I. Operator  
ANADARKO PRODUCTION COMPANY  
Address  
P. O. Box 9317, FORT WORTH, TEXAS 76107  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of: Oil ☒ Dry Gas ☐  
Recompletion ☐ Casinghead Gas ☐ Condensate ☐  
Change in Ownership ☒ Other (Please explain)  
Change Lease Name  
CHANGE OF OPERATOR  
EFFECTIVE AUGUST 1, 1969

If change of ownership give name and address of previous owner BURNHAM OIL COMPANY, Box 257, ARTESIA, NEW MEXICO 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name BURNHAM "B" STATE	Well No. 9	Pool Name, including Formation SQUARE Lake	Kind of Lease State, Federal or Lessee XXXXXXXXXX	Lease No. B-8146
Location Unit Letter M 660 Feet From The S Line and 660 Feet From The W Line of Section 2 Township 17S Range 30E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING COMPANY Pipe Line Div.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, ARTESIA, NEW MEXICO 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONTINENTAL PIPE LINE COMPANY	Address (Give address to which approved copy of this form is to be sent) 2197 Houston Texas 77061 P. O. Box 267, ARTESIA, NEW MEXICO 88210			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 2	Twp. 17S	Rge. 30E Is gas actually connected? YES When JULY, 1962

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. N. CHAFFIN  
PRODUCTION RECORDS SUPERVISOR  
(Signature)  
(Title)

AUGUST 26, 1969

(Date)

OIL CONSERVATION COMMISSION

AUG 29 1969

APPROVED \_\_\_\_\_, 19

BY W. A. Gressett

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply