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NEW MEXICO OIL CONSERVATION COMMISSION
JUL 23 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8146
7. Unit Agreement Name
8. Farm or Lease Name Burnham "B" State
9. Well No. 9
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Anadarko Production Company ✓
3. Address of Operator Box 67 Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17 S</u> RANGE <u>30 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean well out to TD with reverse drilling equipment, run GR-N and Caliper logs, set and cement ~~4 1/2~~ 4 1/2" liner from TD to approximately 2350' (7" casing is presently set at 2406'), perforate Grayburg zones 5 (Metex) and 6 (Premier) and San Andres zone 8 (Lovington). Will treat each zone individually through 2 1/2" tubing with packers (straddle) with 15,000 gal gelled water and 15,000# sand. Will then pull tubing and packers, run production tubing and rods and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

D. R. Layton

TITLE District Superintendent

DATE 19 July 1971

APPROVED BY

W. A. Gessert

TITLE

OIL AND GAS INSPECTOR

DATE

JUL 28 1971

CONDITIONS OF APPROVAL, IF ANY: