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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 30 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8146	
7. Unit Agreement Name	
8. Farm or Lease Name Burnham "B" State	
9. Well No. 9	
10. Field and Pool, or Wildcat Square Lake	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Anadarko Production Company ✓
3. Address of Operator Box 67 Loco Hills, New Mexico 88255	4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17 S RANGE 30 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3734 GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned well out with reverse drilling equipment and deepened from 3075-3201. Ran GR-N and Caliper logs, set 4½" 10.5# liner from 3200-2338 and cemented with 300 sx. expanded neat cement. Liner suspended with Brown top hanger @2338. Perforated Lovington sand 3178-88, Premier sand 3006-14, Metex sand 2928-34, 2946-50, 2962-66, all at 2/ft. Ran 2½" tubing with straddle packers and treated each zone with 20,000 gal gelled water and 12,000# sand. Lovington zone ~~avg.~~ avg. press. ~~5300~~ 4600 psi @ 15.6 BPM, ISDPP 2400 psi. Premier Zone avg. press. 5300 psi, @ 14.7 BPM, ISDP 2200 psi. Metex Zone Avg. press. 5200 psi. @ 18.6 BPM, ISDP 2400 psi. Washed well out, pulled frac tubing and packers, ran production tubing and rods and placed well on production 8-20-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Layton*
D. R. Layton

TITLE **District Superintendent**

DATE **27 August 1971**

APPROVED BY *W. A. Gressett*

TITLE **OIL AND GAS INSPECTOR**

DATE **AUG 30 1971**

CONDITIONS OF APPROVAL, IF ANY: