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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 30 1971

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8146

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ **D. C. C.**
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Anadarko Production Company
3. Address of Operator
Box 67 Loco Hills, New Mexico 88255
4. Location of Well
UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE OF SEC. **2** TWP. **17 S** RGE. **30 E** NMPM
15. Date Spudded
8-10-71 16. Date T.D. Reached
8-20-71 17. Date Compl. (Ready to Prod.)
8-20-71 18. Elevations (DF, RKB, RT, GR, etc.)
3734 GL 19. Elev. Casinghead
20. Total Depth
3201 21. Plug Back T.D.
3201 22. If Multiple Compl., How Many
23. Intervals Drilled By
3075-3201 Rotary Tools
Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2925-3020 Grayburg
3180-3190 San Andres 25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
GR-N, Caliper 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	550	10	50 sx	0
7	20	2406	8	100	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2338	3201	300	-	2 3/8	3182	-

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
3178-88	(Lovington)	.42	20 holes	3178-88	20,000 gelled H2O 12,000# sand		
3006-14	(Premier)	.42	16 "	3006-14	"	"	"
2962-66	(Metex)	.42	8 "	2928-66	"	"	"
2946-50	"	"	8 "				
2928-34	"	"	12 "				

33. PRODUCTION
Date First Production
8-26-71 Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump Well Status (Prod. or Shut-in)
Prod.
Date of Test
8-26-71 Hours Tested
24 Choke Size
Prod'n. For Test Period
6 Oil - Bbl.
TSTM Gas - MCF
50 (Load Water) Water - Bbl.
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate
36 Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent Test Witnessed By

35. List of Attachments
2 Ea. GR-N, Caliper logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **D. R. Layton** TITLE **District Superintendent** DATE **27 August 1971**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3075	3140	65	White lime				
3140	3170	30	Dolomite				
3170	3180	10	Sandy Dolomite				
3180	3190	10	Dolomitic Sand				
3190	3201	11	Sandy Dolomite				