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L	we. or series see	IIVED			**-	_								
L	DISTRIBUTION				ZW MEXICO OIL CONSERVATION COMMISSIO.						Fprm C-104			
	SANTA PE					REQ	NEST F	OR ALLOWAB	LE			C-104 and C-110		
[FILE			<u> </u>				AND		E W	RECE	VED		
I	U.S.G.S.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
-	LAND OFFICE	AND OFFICE												
1	IRAMAPORTER	OIL									OCT 23	19 81		
1	INAMPONIEN	GAS												
	OPERATOR						-				O. C.	D.		
	PRORATION OF	PICE									ARTESIA C	DEFICE		
•	Anadarko	Anadarko Production Company/												
Ì	P. O. Box 67, Loco Hills, New Mexico 88255													
Housen(s) for filing (Check proper box)								17						
Now Well Change in Transporter of: Change to be effective I							•							
	Recespiotes				Oll		Dry Ges	, ;	er Transport	er - Ba	sin, in	ic.		
	Change in Ownersh	<u> </u>	•	·	Cosinghe	et 000 [Condens					- -		
مير الريا د ي	If change of owner and address of pre	rahip giv rvious o	e nå Vact							*				
Ħ.	DESCRIPTION	OF WE	1.	ND LEA	SE	Pool Name, Inc	a jee raana ka	- matter	Kind of Leas	<u> </u>		Lease No.		
	Burnham GB	-SA Ui	nit	Tract	Well No.	Square L			State, The	1.5.4		B-8146		
	Location													
	Unit Letter	<u> </u>	_ ; _	660	_Fool Fr	The Sou	th_Lim	and 660	Feet From	The	est			
	Line of Section	2		Townshi	p 1	75 R		30E	нмри, В	ddy		County		
												* **		
M. DEMONATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Condensate Address (Give address to which approved copy of this form is to be sent										to be sent)				
Havajo Refining Company, Pipeline Division P. O. Boy 150 Art. Name of Authorized Transporter of Cominghood Gos Company or Dry Gos Address (Give address to which									150 Artesi	A. New	Mexico	88210		
	Name of Authorize	d Trens	orter	of Contagt	wood Good E	or Day Ga	• 🗀	ł						
	Continen	tal O	u (Compan			<u></u>		2197. Houst	on, Ter	cas 7	7001		
	If well produces o		ide,	Un			30E	Is gas actually (ponnected?	July,	1962			

singled with that from any other lesse or pool, give commingling order IV. COMPLETION DATA Plug Back | Same Res't | Diff. Res'v. Oil Well Gos Well New Well Designate Type of Completion - (X) Date Compl. Ready to Fred. Total Doots **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Ges Pay Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE

V. TEST BATA AND REQUEST FOR ALLOWABLE (Tost must be after recovery of total volume of lead oil and must be equal to or exceed top allo OIL WELL. P65 t 03 81 OSE, WELL, Date First New Oil Run To Tenks Producing Method (Flow, pump, gas lift, etc.) Date of Took Cheke Size Casing Pressure Tubing Process Longth of Tool Water - Bble. Ges - MCF Actual Paul During Tool Oil - Bhis.

A44 33 1 1			
Actual Prod. Toot-MCP/D	Length of Teet	Bbis. Condensate/MACF	Gravity of Condensate
Tooling Mothed (pitet, back pr.)	Tubing Pressure (Shab-in)	Casing Pressure (Shub-in)	Choke Size
			_

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Muchles Ignatura Area Supervisor (Title) 1981 (Dete) October 16,

OIL CONSERVATION COMMISSION OCT 2 7 1981

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BY. TITLE SUPERVISOR, DISTRICT IL

This form is to be flied in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.