NO. OF COPIES RECEIVED		12	
DISTRIBUTION			T
SANTA FE		1	T
FILE		1	-
U.\$.G.S.		1	۲
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		7	_
PRORATION OFFICE			_

II.

III.

-110

DISTRIBUTION	T-		
SANTA FE	NEW MEXICO C	DIL CONSERVATION COMMISSION	Form C-104
FILE /	REQUI	EST FOR ALLOWABLE	Supersedes Old C-104 and (
U.S.G.S.	ALITHOPIZATION TO	AND	Effective 1-1-65
LAND OFFICE	AOTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL /			RECEIVE
OPERATOR	+		• •
PRORATION OFFICE			101
Operator			
Address Bernham Oil	Company		LI. C. C.
362 Am	tanta Tom Howins		COLLEGIA, OFFICE.
Reason(s) for filing (Check proper	tegis, New Mexico	044 (04	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dr	y Gas [011 From Conte	
Change in Ownership	Casinghead Gas 📑 Co	ondensate 635 Sky	OP.
If change of ownership give name and address of previous owner _	ne	Correct lang tanks	- cry
DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including	ng Formation Kind of Lease	Lease No
Location 88146	10 Square La	State, Federa	
Unit Letter ;	1345 Feet From The south	Line and 1345 Feet From T	The West
Line of Section	Township 178 Range	30E , NMPM,	Bidy
DESIGNATION OF TRANSPORT	· · · · · · · · · · · · · · · · · · ·		County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL OIL Or Condensate	GAS	
	*	Address (Give address to which approv	
Na Na Na Nor Ber Fransporer of	Casinghead Gas or Dry Gas	North Freeman Avenue,	Artesia, New Mexico
	24 11 11, 010	Address (Give address to which approv	•
If well produces oil or liquids,	Unit Sec. Twp. Fige.	P. O. Bex 2197, Housto	
give location of tanks.	2 178 30		7-8-62
If this production is commingled	with that from any other lease or po	ol give commingling order sur-house	,
COMPLETION DATA			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	7.12	
		Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Table
		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Tubing Depth
Perforations			Depth Casing Shoe
			•
1101 5 6175	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL		e after recovery of total volume of load oil an	nd must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
		panip, gua soji,	e.c.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test			
Actual From During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Phile Condenses to the	
.,-		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVAT	IONI COMMISSIONI
		OIL CONSERVATION COMMISSION	

VI. C

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

7-9-69 (Date)

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.