District 1 PO Box 1980, Hobbs, NM 88241-1980 District 11

Previous Operator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department.

Form C-104 Revised October 18, 1994 oack fice

AMENDED REPOR REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator many and Address Operator functional Complete for functional functional for functional functiona	District III 1000 Rio Braza District IV				20	ATION DIVISION th Pacheco NM 87505			Instructions on bac Submit to Appropriate District Office 5 Copie					
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Printed Name

R. C. Barnett

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Vice President I and

Date

7/00/07