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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 19 1973

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2130
7. Unit Agreement Name Burnham GSA Unit
8. Farm or Lease Name Tract 1
9. Well No. #1
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Anadarko Production Company	3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>30-E</u> NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3768' DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Liner and Stimulate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned well out to TD. Ran GR-Acoustic log. Set and cemented 4 1/2" liner 3196-2375'. Perforated Lovington 3184-92', Premier 3026-34' and Metex 2932-40'. Ran tubing with packer and treated each zone with 25,000 gallons gelled water and 20,000# sand. Installed pumping equipment and put well on production on January 10, 1973.

Production before workover: None

Production after workover: 10 BOPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE January 10, 1973

APPROVED BY _____ TITLE _____ DATE _____

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State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-2130

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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Liner and Stimulate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned well out to TD. Ran GR-Acoustic log. Set and cemented $4\frac{1}{2}$ " liner 3196-2375'. Perforated Lovington 3184-92', Premier 3026-34' and Metex 2932-40'. Ran tubing with packer and treated each zone with 25,000 gallons gelled water and 20,000# sand. Installed pumping equipment and put well on production on January 10, 1973.

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Liner and Stimulate** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

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DATE **January 10, 1973**

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PLUG AND ABANDON ☐
CHANGE PLANS ☐

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CASING TEST AND CEMENT JOB ☐
OTHER **Liner and Stimulate** ☒
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