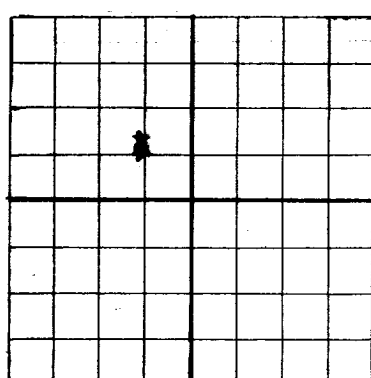


To Dr. Bales

1478

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

O. H. Randel, 423 Texas Street, El Paso, Texas.
Company or Operator Address
State Well No. 1 in SE of NW 1/4 Sec. 2, T. 17 S
R. 30 E N. M. P. M. Square Lake Field, Square Lake Eddy County.
Well is 1980 feet south of the North line and 1980 feet west of the East line of West Line
If State land the oil and gas lease is No. B-2130 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is H. R. Kennedy, Wichita Falls, Texas, O. H. Randel, El Paso Texas & E. C. Donahue
Drilling commenced Oct. 21st. 1942 Drilling was completed Jan 1, El Paso, Texas 1943
Name of drilling contractor O. H. Randel. Address El Paso, Texas
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from Show of Oil 2910 to No. 4, from 3038 to 3045
No. 2, from Oil & Gas 2943 to 2945 No. 5, from to
No. 3, from 2975 to 2981 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Hole made about 3 Bailers of water per day at 564 ft. which was top of salt.
No. 2, from 2432 to 2440 feet. Red Sand Hole made
No. 3, from to feet. 5 bailers water per hour.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2"	22.88			500'	Texas				
7"	20			2537 ft.	"				

MUDGING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHOLE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10'	8 1/4"	500'	50	Halliburton		
8	7"	2537	100	Halliburton		50 sacks.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3-5 1/2"		Nitro-Glycerin	160Qts.	3/5/43	Depth shot	
even with pay					2940 to 3045	to 3045
sections, and 3 1/2"						

Results of shooting or chemical treatment Well will make 110 barrels of oil per day.
Flowing.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 3045 feet, and from feet to feet

PRODUCTION

Put to producing Well be put on schedule April 1st, 1943
The production of the first 24 hours was 110 barrels of fluid of which % was oil; 100 %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller C. H. Mahres. Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th. El Paso, Texas March 24th, 1943.

day of March, 19 43

Name

Position Operator.

Representing

Company or Operator

My Commission expires Notary Public, El Paso County, Texas

Address El Paso, Texas

My Commission Expires June 1, 1943

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	564	564	Red Bed and Anhydrite.
564	1325	761	Salt and anhydrate.
1325	2432	1107	Anhydrite
2432	2440	8	Red Sand.
2440	2785	345	Anhydrite.
2785	3038	253	Lime.
3038	3045	7	Sand.