

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

~~Carlisle~~, New Mexico.

Oct 24, 1951.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

O. H. Randel.

Company or Operator

State 8-2130

Well No. 1 in SE 1/4 NW 1/4

section 2, T. 17, R. 30, N.M.P.M. Pool Square Lake County

Please indicate location:

Elevation _____ Spudded _____ Deepened _____ Completed 10/20/51

Total Depth 3214 P.B. _____

Top Oil/Gas Pay 3192 Top Water Pay _____
Initial Production Test: Pump 30 Flow none (BOPD OR CU. FT. GAS PER DAY)

Based on _____ Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches _____

Tubing (Size) 2" @ _____ feet

Pressures: Tubing _____ Casing _____

Gas/Oil Ratio _____ Gravity _____

Casing Perforations: _____

Unit letter: F

Casing & Cementing Record

Size Feet Sax

No, change in pipe
well was deepened
169 feet, and is
producing from open
hole.

Acid Record:

_____ Gals _____ to _____ S/_____
_____ Gals _____ to _____ S/_____
_____ Gals _____ to _____ S/_____

Shooting Record.

_____ Qts _____ to _____ S/_____
_____ Qts _____ to _____ S/_____
_____ Qts _____ to _____ S/_____

Natural Production Test: No test. Pumping _____ Flowing _____

Test after acid or shot: 30 bbls Pumping _____ Flowing _____

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates _____	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Cliff House _____
T. Queen _____	T. Ellenburger _____	T. Veneff _____
T. Grayburg _____	T. Gr. Wash _____	T. Point Lookout _____
T. San Andres _____	T. Granite _____	T. Mancos _____
T. Glorieta _____	T. _____	T. Dakota _____
T. Drinkard _____	T. _____	T. Morrison _____
T. Tubbs _____	T. _____	T. Penn _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

Hard gray lime from 3045 to 3192. Sand and broken lime from 3192 to 3206.

Date first oil run to tanks or gas to pipe line: 10, 21/51

Pipe line taking oil or gas: Murchison & Closuit.

Remarks: _____

The increase allowable asked for looks to be about
right at this time. Feel certain a higher allowable
will not be required.

O. H. Randel.

Company or Operator

By: _____

Signature

Operator.

Position: _____

Send communications regarding well to:

O. H. Randel.

Name: _____

Box 872, Carlsbad, N. M.

Address: _____

APPROVED OCT 26 1951 , 19

OIL CONSERVATION COMMISSION

By: _____

Title: _____