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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

L	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	RECEIVED			
	TRANSPORTER GAS /		•		
ŀ	OPERATOR			JUL 1 8 1989	
I.	PRORATION OFFICE Operator		·	g	
	•	Kennedy Cil Co. Inc.	<i>‡</i>	ARTESIA, OFFICE	
	Address	andreal can and and		BK:-	
		Box 151 Artesia, W.M.	101 (0)		
	Reason(s) for filing (Check proper box)	Character Transporter of	Other (Please explain)		
	New Well Change in Transporter of: Recompletion Oil Dry Gas From Skelly to Continental Cil Co. Change in Ownership Casinghead Gas V. Condensate				
ı		*			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	SCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including Fo	ı		
	Randel State	1 Square Lake	(A.SA)	lor Fee State B-2130	
Unit Letter : 1980 Feet From The No. 1980 Feet From The No. 1980 Feet From The 1985					
	Unit Letter				
	Line of Section 2 Tow	mship 173 Range	30E , NMPM, Eddy	County	
III	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
+44.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	t t	
	Navajo Refining Co., P	ipe Line Division	No. Freeman Arta: Address (Give address to which appro-	sia, N.M.	
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	1	ton, Texas 77001	
	Continental Oil Co.	Unit Sec. Twp. Rge.	Is gas actually connected? Who		
	If well produces oil or liquids, give location of tanks.	F 2 175 30E	<u> </u>	1960	
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,		Plug Back Same Res'v. Diff, Res'v.	
	Designate Type of Completion	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations TURING CASING AN			Depth Casing Shoe	
			CEMENTING RECORD		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HUCE SIZE	Chains a robino orz			
				and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE. (Test must be a able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Control Liesamo		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
		<u> </u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMM		ATION COMMISSION		
••					
	I hereby certify that the rules and	eby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 1303, 19	
	Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief. (Signature)		BY CIL ARE U.S INSPECTOR		
			TITLE	and linear with any a second	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
VI no Proc		tests taken on the well in accordance with RULE 111.			

(Title) 7/16/69 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply