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NEW MEXICO OIL CONSERVATION COMMISSION  
JAN 19 1973

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2130
7. Unit Agreement Name Burnham G.S.A.
8. Farm or Lease Name Tract #1
9. Well No. 1
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3768 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set & Cement Liner, Stimulate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Removed 640' of 5½" slotted liner. Reamed hole from 3045' to 3211'. Ran GR - Acoustic & Caliper logs. Ran 821' of 4½" 10.5# J-55 Liner set at 3196' GL with 200 sacks cement. Perforated Lovington zone 3184-92', Premier zone 3026-34', Metex zone 2932-40'. Treated each zone with 25,000 gallons gelled water and 20,000# sand.

Installed pumping equipment and put on production January 9, 1973.

Production before workover - 0  
" after " - 10 BOPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED D. R. Layton

TITLE Area Supervisor

DATE January 10, 1973

APPROVED BY

W. A. Grissett

TITLE

OIL AND GAS INSPECTOR

DATE

JAN 19 1973

CONDITIONS OF APPROVAL, IF ANY: