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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 9 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2130
7. Unit Agreement Name Burnham GSA Unit
8. Farm or Lease Name Tract No. 1
9. Well No. 1
10. Field and Pool, or Wildcat Square Lake
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to water Injection
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM. 15. Elevation: (Show whether DF, RT, GR, etc.) 3768' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Convert to Water Injection <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit.
2. Pull tubing and rods.
3. Run 2 3/8" tubing with 4 1/2" tension packer.
4. Circulate water laden with corrosion inhibitor and bactericide back to the surface in the annulus.
5. Set packer at 2800' to inject through perfs 2932-40 (Metex), 3026-34 (Premier) & 3184-92 (Lovington).
6. Place pressure gauge on casing annulus.
7. Place well on injection under N. M. O. C. C. order No. R-4610.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. J. J. TITLE Area Supervisor DATE October 4, 1973

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 9 1973

CONDITIONS OF APPROVAL, IF ANY: