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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 16 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to water injection		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company		5. State Oil & Gas Lease No. B-2130
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255		7. Unit Agreement Name Burnham Grayburg San Andres Unit
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.		8. Farm or Lease Name Tract No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3768' DF		9. Well No. 1
		10. Field and Pool, or Wildcat Square Lake
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit.
2. Pulled tubing and rods.
3. Ran 2 3/8" tubing with 4 1/2" tension packer.
4. Circulated water-laden with corrosion inhibitor and bactericide back to the surface in the annulus.
5. Set packer at 2420' to inject through perfs 2932-40 (Metex), 3026-34 (Premier) and 3184-92 (Lovington).
6. Placed pressure gauge on casing annulus.
7. Water injection was commenced on May 13, 1974 in accordance with N. M. O. C. C. Order No. R-4610.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by Jerry Buckles TITLE Area Supervisor DATE May 14, 1974
APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE MAY 16 1974
CONDITIONS OF APPROVAL, IF ANY: