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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAY 20 1985

O. C. D.
ARTESIA, NEW MEXICO

Form C-101
Revised 10

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B - 2130

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> - Water Injection Well	7. Unit Agreement Name Burnham Grayburg San Andres Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Tract No. 1
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Square Lake Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3768' DF	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Restore Casing Integrity</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: Anadarko pressure tested the 7" production casing in this well on 5-16-85 and it would not hold pressure. We are currently uncertain of what steps need to be taken to repair and thus restore the integrity of the casing on this water injection well but plan to proceed as follows:

1. Rig up pulling unit.
2. Unset injection packer and start pulling 2-3/8" tubing out of well.
3. Occasionally reset packer & pressure test the casing/tubing annulus until a hole (or top of numerous holes) is located.
4. Determine extent of hole (holes) by using packer & RBP or casing inspection log.
5. Cement squeeze hole (holes) after consulting with NMOCD and gaining their approval of our cementing procedure.
6. Drill out cement.
7. Re-run plastic lined tubing; circulate chemical water in casing/tubing annulus; re-set injection packer.
8. Pressure test casing/tubing annulus after notifying NMOCD witness to be on location.
9. Return well to injection if approved.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Supervisor DATE May 17, 1985
APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE _____ DATE MAY 22 1985
CONDITIONS OF APPROVAL, IF ANY: GEOLOGIST - NMOCD