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i i	SUNDRY NOTICES AND REPORTS ON WELLS	
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 The series proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) str mult & 1053. 1. Rigged up pulling unit; tripped out of hole with tubing and packer. 2. WIH with pkr & RBP; tested casing and found holes from surface to 426'; TOH. 3. Set CIBP @ 2430'; ran Cement Bond Log from 2350' to 1100'; found 1007, bond up to 2092'; no bond from 2042' to 1823' and approximately 507, to 607, bond from 1823' to 1300'. 4. Perforated 4 squeeze holes @ 1475' (150' below Salt); WIH with pkr and put 1000# against perfs - held 0. K.; TOH. 5. Perforated 4 squeeze holes @ 1425' (100' below Salt); WIH with pkr and put 1000# against perfs - held 0. K.; TOH. 6. Perforated 4 squeeze holes @ 1375' (50' below Salt); WIH with pkr and put 1000# against perfs - held 0. K.; TOH. 7. Perforated 4 squeeze holes @ 1375' (50' below Salt); WIH with pkr and put 1000# against perfs - held 0. K.; TOH. 8. Perforated 4 squeeze holes @ 1375' (50' below Salt); WIH with pkr; cement squeezed top of Salt with 50 sx Class H with 37, CaCl. AR&P = 1 BPM @ 500#; final squeeze pressure = 1000#. TOH with pkr; WOC 6 hrs. Ran Temp Survey and found cement top @ 410'. 8. WIH with bit and drilled out cement and cleaned out to 4½" liner top 2375'; TOH. 9. WIH with guide shoe and float collar on 2375' of 4½", 10.5#, K-55, ST&C casing; set guide shoe in liner top and cemented with 150 sx tite w/k# Cellophane/sx and 27, CaCl and tailed-in with 100 sx Class H with 27, CaCl; circulated 5 sx to pit. Note: Mike Stubblefield with NMOCD witnessed cementing. Continued on Page 2 14. I hereby certify that the information above is true and complete to the best of my knowledge and belief. stere Mike Stubblefield with NMOCD witnessed cementing. May 30, 1985 	PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose week starting any proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose week starting and poly start nuclei 100. 1. Rigged up pulling unit; tripped out of hole with tubing and packer. 2. With with pkr & RBP; tested casing and found holes from surface to 426'; TOH. 3. Set CIBP @ 2430'; ran Cement Bond Log from 2350' to 1100'; found 100% bond up to 2092'; no bond from 2042' to 1823' and approximately 50% to 60% bond from 1823' to 1300'. 4. Perforated 4 squeeze holes @ 1475' (150' below Salt); WIH with pkr and put 1000# against perfs - held O. K.; TOH. 5. Perforated 4 squeeze holes @ 1375' (50' below Salt); WIH with pkr and put 1000# against perfs - held O. K.; TOH. 6. Perforated 4 squeeze holes @ 1375' (50' below Salt); WIH with pkr and put 1000# against perfs - held O. K.; TOH. 7. Perforated 4 squeeze holes @ 544' (20' above Salt); WIH with pkr; cement squeezed top of Salt with 50 sx Class H with 3% CaCl. AR&P = 1 BPM @ 5000#; final squeeze pressure = 1000#. TOH with pkr; WOC 6 hrs. Ran Temp Survey and found cement top @ 410'. Note: Mike Stubblefield with NMOCD approved top of Salt as being isolated. 8. WIH with bit and drilled out cement and cleaned out to 44'' liner top @ 2375'; TOH. 9. WIH with guide shoe and float collar on 2375' of 44'', 10.54, K-55, ST&C casing; set guide shoe in liner top and cemented with 150 sx Lite w/k# Cellophane/sx and 2% CaCl and tailed-in with 100 sx Class H with 2% CaCl; circulated 5 sx to pit. Note: Mike Stubblefield with NMOCD witnessed cementing. Continued on Page 2 18. Invertey certify that the Information above is true and complete to the best of my trownledge and belief. ************************************		
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. sights May 30, 1985	 OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusively SEE RULE 1703. 1. Rigged up pulling unit; tripped out of hole with tubing and packer. 2. WIH with pkr & RBP; tested casing and found holes from surface to 4 3. Set CIBP @ 2430'; ran Cement Bond Log from 2350' to 1100'; found 10 bond from 2042' to 1823' and approximately 50% to 60% bond from 1834. 4. Perforated 4 squeeze holes @ 1475' (150' below Salt); WIH with pkr perfs - held 0. K.; TOH. 5. Perforated 4 squeeze holes @ 1375' (50' below Salt); WIH with pkr perfs - held 0. K.; TOH. 6. Perforated 4 squeeze holes @ 1375' (50' below Salt); WIH with pkr aperfs - held 0. K.; TOH. 7. Perforated 4 squeeze holes @ 544' (20' above Salt); WIH with pkr; with 50 sx Class H with 3% CaCl. ARAP = 1 BPM @ 500#; final squee with pkr; WOC 6 hrs. Ran Temp Survey and found cement top @ 410'. Note: Mike Stubblefield with NMOCD approved top of Salt as being 8. WIH with bit and drilled out cement and cleaned out to 4½" liner t 	ling estimated date of starting any proposed 26'; TOH. 23' to 1300'. and put 1000# against and put 1000# against and put 1000# against and put 1000# against isolated. cement squeezed top of Salt ze pressure = 1000#. TOH isolated. op @ 2375'; TOH. ST&C casing; set guide
	 37MER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including why? STE RULE 103. 1. Rigged up pulling unit; tripped out of hole with tubing and packer. 2. WIH with pkr & RBP; tested casing and found holes from surface to 4. 3. Set CIBP @ 2430'; ran Cement Bond Log from 2350' to 1100'; found 10. bond from 2042' to 1823' and approximately 50% to 60% bond from 188. 4. Perforated 4 squeeze holes @ 1475' (150' below Salt); WIH with pkr perfs - held 0. K.; TOH. 5. Perforated 4 squeeze holes @ 1425' (100' below Salt); WIH with pkr perfs - held 0. K.; TOH. 6. Perforated 4 squeeze holes @ 1375' (50' below Salt); WIH with pkr perfs - held 0. K.; TOH. 7. Perforated 4 squeeze holes @ 544' (20' above Salt); WIH with pkr; with 50 sx Class H with 3% CaCl. ARAP = 1 BPM @ 500#; final squee with pkr; WOC 6 hrs. Ran Temp Survey and found cement top @ 410'. Note: Mike Stubblefield with NMOCD approved bottom of Salt as being 8. WIH with bit and drilled out cement and cleaned out to 44" liner t 9. WIH with guide shoe and float collar on 2375' of 45", 10.5#, K-55, shoe in liner top and cemented with 150 sx tite w/2# Cellophane/sx with 100 sx Class H with 2% CaCl; circulated 5 sx to pit. 	ling estimated date of starting any proposed 426'; TOH. DO% bond up to 2092'; no 23' to 1300'. and put 1000# against and put 1000# against and put 1000# against and put 1000# against isolated. cement squeezed top of Salt ze pressure = 1000#. TOH isolated. op @ 2375'; TOH. ST&C casing; set guide and 2% CaCl and tailed-in
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APPROVED BY // // // // // // // // // // // // //	 9THER	ling estimated date of starting any proposed 26'; TOH. 00% bond up to 2092'; no 23' to 1300'. and put 1000# against and put 1000# against and put 1000# against isolated. cement squeezed top of Salt ze pressure = 1000#. TOH isolated. op @ 2375'; TOH. ST&C casing; set guide and 2% CaCl and tailed-in ontinued on Page 2

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINEPALS DEPARTMENT				
IL CONSERVATION DIVISIC DISTRUBUTION SANTA FE	Form C-103 Revised 10-1-70			
VILE JUN 13 1985 LAND OFFICE O. C. D.	Sa. Indicate Type of Lease State X Fee 5. State Oil 6 Gas Lease No. B 2130			
ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON THELS				
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1. OIL CAS WELL OTHEN- X - Water Injection Well	7. Unit Agroument Name Burnham Grayburg San Andres Unit			
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 1			
J. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No.			
4. Location of Weil UNIT LETTER F. 1980 FEET FROM THE NOTTH LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat Square Lake- Gravburg-San Andres			
THE West LINE, SECTION 2 TOWASHIP 175 RANGE 30E NMPM.				
15. Elovation (Show whether DF, RT, GR, etc.) 3768' DF	12. County Eddy			
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CABING CHANGE PLANS OTHER	ALTERING CASING PLUG AND ABANDONMENT			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1903. Page 2 CIBP G 2430 ⁺				
 WIH with bit and drilled out float collar, guide shoe, Clor & 2450 and Creaned out to 3206'; TOH. WIH with 4½' tension packer on 2-3/8" plastic lined tubing; circulated hole with fresh water and chemical; set packer and tested casing to 500# in accordance with NMOCD rules and regulations Did not hold. TOH. WIH with RBP and packer and found hole in old 4½" liner @ 2541'. Set RBP @ 2600' and spotted sand on it. Set packer @ 2300'. Cement squeezed with 150 sx Class H w/3% CaCL; did not squeeze; flushed cement away. Cemented with 50 sx Class H w/6% gel and 3% CaCL and tailed-in with 100 sx Class H w/3% CaCL; did not squeeze; flushed cement away. Cemented with 10 bbls zone block and 50 sx Class H w/2% CaCL and 2% Na Phosphate. Final squeeze pressure = 1800#. TOH with packer. WIH with bit and drilled out cement to RBP; still had small leak; TOH 				
 with bit. 15. Perforated 4 squeeze holes @ 2541'. 16. WIH with packer and cement squeezed with 30 bbls zone block and 300 sx Class H with 2% CaCL 2% Na Phosphate; AR&P = 2 BPM @ 1800#; final squeeze pressure = 3000#. 17. TOH with packer. WIH with bit; drilled out cement to RBP; tested casing to 1000# - held 0. K.; TOH. 				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Field Foreman	June 11, 1985			
APPROVED BY YITLE	DATE			

CONDITIONS OF APPHOVAL, IF ANY:

ELETIGY AND MINISTAN'S DEPAR	TLIENT						
		CONSERVA					
DISTRIUNTION						Form C-103	
LANTAFE		ANTAFENED	RV			Revised 10-1-1	
FILE		ANTA PE, NEW	WEXIOD 8	7501			
U.S.d.J.		JUN 13 198	_ [So. Indicate Ty;	in of Louse	
LAND OFFICE		ADIL TO 130	5		State 🗙	Foo	
OPENATOR		0. C. D.	ł		5. State Oil 6 C	ics Lease No.	
		APTSSIA			B 2	130	
IDO NOT USE THIS FORM TO	NDRY NOTICES A	ND REPORTS OFFICE		INT NESCRVOIR.		illillilli	
1. OIL GAS OTHER. X - Water Injection Well				7. Unit Agreement Home Burnham Grayburg San Andres Unit			
2. Hume of Operator Anadarko Productio	n Company				8. Farm or Leas	se Name	
3. Address of Operator					9. Weil No.		
P. O. Drawer 130,	Artesia, New M	fexico 88210				1	
4. Location of Well					10. Fleid and P	ool, or Wildcat	
UNIT LETTER	1980 FEET FROM THE NOTTH LINE AND 1980 FEET FROM				Square Lake- Gravburg-San Andres		
		175					
		lovation (Show whether I	DF, RT, GR, et	:.)	12. County		
16.		3768' DF			Eddy		
Che NOTICE C	eck Appropriate E DF INTENTION TO	Box To Indicate N D:	ature of Not		ther Data	······	
PERFORM REMEDIAL WORK		PLUE AND ABANDON	REMEDIAL WOR		ALTI	ERING CASING	
TEMPORATILY ABANDON		_	COMMENCE DRI	LLING OPHS.	PLUG	AND ABANDONMENT	
PULL OR ALTER CABING		CHANGE PLANS	CASING TEST A				
			OTHER	Rest	ore Casing	Integrity K	
OTHER		U					

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.

Page 3

- 18. WIH and retrieved RBP; TOH.
- 19. WIH with 4½" packer on 2-3/8" plastic lined tubing; circulated hole with Fresh water and chemical; set packer at 2746'; tested casing to 500# in accordance with NMOCD rules and regulations held O. K.
- 20. Rigged down pulling unit and returned well to water injection.

Note: Copy of Cement Bond Log and T[•] Survey attached.

18.1 hereby certify that the information above is true and complete to the beat of my knowledge and belief.						
evenes mit Brand	Field Foreman	June 11, 1985				
APPROVED BY	TITLE	DATE				
CONDITIONS OF APPROVAL, IF ANY:						