			ι		
	DISTRIBUTION	REQUEST	CONSERVATION CO SSION	Form C -104 Superardea Old C-104 and C-5 Elloctiva 1-1-65	
	U.S.G.S. LAND OF FICE IRANSPORTER GAS		ANSPORT OIL AND NATURAL OUG 12 1985	GAS -	
1.	OPECATOR PROPATION OFFICE Operator Anadarko Petroleum		O. C. D. ARTESIA, OFFICE		
	Address P. O. Box 2497 Reason(s) for filing (Check proper box) Now Well Recompletion Change in Ownership X	Change in Transporter of: Cil Dry C	Other (Picase explain) Change in Ownersh AUG	ip Effective: 1 · 1985	
	If change of ownership give name and address of previous owner <u>A</u>	nadarko Production Comp	<u>any, P.O. Box 2497, Midla</u>	nd. Texas 79702	
. I .	DESCRIPTION OF WELL AND I Lerase Name Burnham GSAU Tract 1 Localion Unil Letter F : 198	Well No.; Fool Name, Including	rbg., San Andres Sinie, Federa		
_		mship 17S Range	<u>зое</u> , мири,	Eddy County	
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	Address (Give address to which appro	,	
	None of Authorized Transporter of Cas	Inghead Gas 📄 or Dry Gas 🦲	Address (Give address to which appro		
	if well produces oil or liquids, Unit Sec. Twp. Pge. Is gas actually connected? When pive location of tarks.				
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Coll Well Gas Well New Well Workover Deepen Plug Back Same Res't. D				Piug Back Same Res'r. Dill. Res'r	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spudded	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoo	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1/13t 71-3 9-6-85	
			· · · · · · · · · · · · · · · · · · ·	Che Op Name	
۷.	TEST DATA AND REQUEST FO OIL, WELL Date First New Oil Run To Tanks	DR ALLOWABLE (Test must be able for this a Date of Test	after recovery of solal volume of load oll lepth or be for full 24 hours) Producing Method (Flow, pump, gas 1	and must be equal to or exceed top allow ift, etc.]	
	Length of Test	Tubing Pressure	Cosing Presewe	Chcke Size	
	Actual Pred. During Test	Oil-Bha.	Water-Bbis.	G==-MCF	
	GAS WELL	Length of Test	Bble. Condeneque/MMCF	Gravity of Condensate	
	Testing kiethod (pitol, back pr.)	Tubing Frees re(Shat-in)	Cosing Pressure (Shut-in)	Choke Size	
<i>7</i> 1.	CERTIFICATE OF COMPLIANCE				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complets to the best of my knowledge and belief,		APPROVED AUG 29 1985		
			TITLE Supervisor District 11		
	Hai brandes		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviation		
	(Signature) Senior Administrative Specialist (Title) July 22, 1985 (Date)		well, this form must be accordance with AULE 111. All soctions of this form must be filled out completely for siles able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition for each pool in multip		