

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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OPERATOR	

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AUG 11 1986  
O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B - 2130

SUNDY NOTICES AND REPORTS OF WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> X - Water Injection Well	7. Unit Agreement Name Burnham Grayburg San Andres Unit
2. Name of Operator Anadarko Petroleum Corporation ✓	8. Farm or Lease Name Tract No. 1
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88211-0130	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Square Lake- Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3768' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Packer leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit.
2. Tripped out of hole with packer; found hole in mandrel.
3. Went in hole with injection packer on plastic lined tubing.
4. Circulated hole with Fresh Water and chemical; put 500# on casing and lost 20# in five minutes.
5. Pressured tubing and had leak in tubing.
6. Trip out of hole with packer.
7. Went in hole with 4 1/2" injection packer on plastic lined tubing; circulated hole with Fresh water and chemical. Set packer at 2753'. Tested casing to 500#; Held.
8. Rigged down pulling unit; returned to injection 8/7/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braswell TITLE Field Foreman DATE August 8, 1986

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 14 1986

CONDITIONS OF APPROVAL, IF ANY: