

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

**Artesia, New Mexico**      **March 1, 1954**

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**O. H. Randel**

**State**

(Company or Operator)

(Lease)

**O. H. Randel**

Well No. **2** in the **SW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **2**

(Contractor)

T. **17S**, R. **30E**, NMPM., **SQUARE LAKE** Pool, **Eddy** County.

The Dates of this work were as follows: **October, 1953 to February 27, 1954.**

Notice of intention to do the work (~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Well deepened with 5" hole from 3050' to 3184'. Packer set on the 2" tubing at 3163'. Plan to leave packer in the hole as long as the well produces in paying quantities. Lovington Sand encountered at 3173'-3184' and given hydrofrac treatment. After above treatment well was shut in for 24 hours. At that time it was opened and allowed to flow from the pump pressure for about 3 hours. It was then swabbed from some 12 or 15 trips with swab. After swabbing it kicked off and flowed, and after all the load oil was recovered, it was then flowing about 12 bbls. per hour. It is now being operated on a choke and is flowing about 8 bbls. per hour.

Witnessed by **Doyle Pennington**

(Name)

**O. H. Randel**

(Company)

**Driller**

(Title)

Approved:

**OIL CONSERVATION COMMISSION**

*[Signature]*

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

**Operator**

**O. H. Randel**

Address **D. C. Box 22 Artesia N. Mex**

(Date)

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ARIZONA CENTER FOR THE ARTS

1000 North Central Avenue, Suite 400

Phoenix, Arizona 85004

Phone: (602) 254-1100

Fax: (602) 254-1101

Website: www.arizonaartscenter.org

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