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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 28 1972

D. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company ✓	5. State Oil & Gas Lease No. B - 2130
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.	8. Farm or Lease Name Burnham <i>Grayburg San Andres</i> 9. Well No. X - 2
15. Elevation (Show whether DF, RT, GR, etc.) 3735 DF	10. Field and Pool, or Wildcat Square Lake
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Stimulate, Set & Cement Liner <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to remove old liner, clean well out, run GR/N and Caliper logs, set and cement 4 1/2" T & C Liner from TD to approximately 50' inside the 7" casing, perforate Grayburg Zones (Metex & Premier) and San Andres Zone (Lovington). Will treat each zone individually through 2 1/2" tubing with packers with 35,000 gallons gelled water and 35,000# sand. Will then pull tubing and packers, run production tubing and rods and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

SIGNED D. R. Layton TITLE Area Supervisor DATE August 22, 1972

APPROVED BY W. A. Gusselt TITLE Area Supervisor DATE Aug 22, 1972

CONDITIONS OF APPROVAL, IF ANY: