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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 7 1972

O. O. O.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B- 2130
7. Unit Agreement Name Burnham GSA Ut.
8. Farm or Lease Name Tract 1
9. Well No. 2
10. Field and Pool, or Wildcat Square Lake
12. County Elddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Anadarko Production Company
3. Address of Operator P.O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3735 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Set & cement liner, Stimulate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled 5 1/2" liner. Cleaned out to 3198' GL. Ran GR/Acoustic and Caliper Logs. Ran 846' of 4 1/2" liner with bottom set @ 3198' and top of liner @ 2352'. Cemented with 350 sx. Perforated Grayburg - San Andres 3170' to 3178' @ 2 SPF - 3014' to 3024' @ 2 SPF - 2946' to 2952' - 2936' to 2940' - 2912' to 2922' @ 2 SPF - 2880' to 2888 at 2 SPF - 2804' to 2808' @ 2 SPF. Treated with 75,000 Gal. gelled water and 75,000 # sand. Ran production tubing and rods, put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED D. R. Layton

TITLE Area Supervisor

DATE 11-25-72

PROVED BY W. A. Gussert

TITLE OIL AND GAS INSPECTOR

DATE DEC 7 1972

CONDITIONS OF APPROVAL, IF ANY: