DISTPIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FF REQUEST FOR ALLOWAE Supersedes Old C-104 on : FILE Effective 1-1-55 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL IRANSPORTER GAS OPERATOR NOV 1 1971 PRORATION OFFICE 1 Operator ANADARKO PRODUCTION COMPANY a.C.C. P. O. Box 9317, Reason(s) for filing (Check proper box, FORT WORTH, TEXAS 76107 Other (Please explain) NEW UNIT: FORMERLY THE RANDEL STATE, Change in Transporter of: WELL #3 Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate Effective November 1, 1971 If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, including Formation Lease Name BURNHAM GRAYBURG Kind of Lease Lease No. State, Federal or Fee SAN ANDRES UNIT, TRACT #1 SQUARE LAKE STATE B-2130 Location 1980 660 North East Feet From The Line and Unit Letter Township 175 30E Line of Section Range , NMPM, EDDY III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of GII [X] P. O. Box 67, ARTESIA, NEW MEXICO 88210 Address (Give address to which approved copy of this form is to be sent) NAVAJO REFINING CO., PIPE LINE I PIPE LINE DIVISION CONTINENTAL OIL COMPANY Box 2197, Houston, Texas 77001 Fige. When Sec. Twp. Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. F YES 1960 2 <u>17S</u> 30E If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gos Well New Well Workeyer Plug Bock Same Resty, Diff. T.es Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Cil/Gas Fay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours). V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas life, etc.) Date First New Oil Run To Tanks Date of Test Tubing Pressure Cosing Pressure Choke Size Length of Test Gas - MCF Water - Blue. Oil-Bbla. Actual Prod. During Test GAS WELL Length of Test bble. Condensate/MMOF Gravity of Condensate Actual Pred. Test-MCF/D

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Prensure (Shut-in)

J. M. CHAFFIN (Symatore)
Physical Charles R. Charles Supermises

OIL CONSERVATION CONHESSION

Choke Size

APPROVED G. Gressett

Cosing Pressure (Shut-12)

OUL and Gas and 123702

This form is to be filed in congliance with speck 1162.

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