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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 16 1974

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C. <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS. ARTESIA, OFFICE)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-2130
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Burnham Grayburg San Andres Unit	
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 1	
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	9. Well No. 3	
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Square Lake	
15. Elevation (Show whether DF, RT, GR, etc.) 3755 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert for water injection. <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rigged up well servicing unit.
- Pulled rods and tubing.
- Ran 2 3/8" tubing with 4 1/2" tension packer.
- Circulated water laden with corrosion inhibitor and bactericide back to the surface in the annulus.
- Set packer at 2815' to inject through perfs 2910-18 (Metex), 3008-18 (Premier) and 3168-76 (Lovington).
- Placed pressure gauge of casing annulus.
- Commenced water injection May 13, 1974 in accordance with N. M. O. C.C. Order No. 4610.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Jerry Buckles TITLE Area Supervisor DATE May 14, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 16 1974

CONDITIONS OF APPROVAL, IF ANY: