

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-04058

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2130

7. Lease Name or Unit Agreement Name

Burnham, Grayburg, San  
Andres Unit, Tract #1

8. Well No.  
3

9. Pool name or Wildcat 001277  
Square Lake-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator  
Anadarko Petroleum Corporation 000817

3. Address of Operator  
PO Box 130, Artesia, NM 88211-0130

4. Well Location  
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 2 Township 17S Range 30E NMMP Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3755' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: This injection well failed the NMOC Mechanical Integrity Test ran in March. Anadarko is currently studying this lease to see if we want to continue water flooding, plug and abandon or sale the lease. So at this time, we would like to temporarily abandon the well for a six month period as outlined in the method of abandonment attached page. Anadarko understands that it would lose its injection permit on this well if it stays TA for a six month period. A decision on what action to take on this well should be made before the six month period is up.

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Braswell TITLE Field Foreman DATE 05-17-95  
Mike Braswell (505) 677-2411  
TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE MAY 24 1995

CONDITIONS OF APPROVAL, IF ANY:

Notice of Intent for the Burnham Tract #1, Well #3.  
Anadarko Petroleum Corporation  
5-17-95  
Page 2

1. RUPU. TOH with tbg and packer.
2. Set a CIBP within 100' of the top perf (see attached well bore diagram). Circulate casing with chemical water.
3. GIH with packer and establish where the casing leak is. Note: holes in casing should be shallow (300' to 600') based on other wells in this area that had leaks.
4. Do procedure "A" if leak is above the base of the salt section or procedure "B" if leak is below the base of the salt section.

A. GIH with packer on injection tbg and set packer approximately 50' below the casing leak. Run casing integrity test by putting 500# on tbg and casing below the packer for 15 minutes. RDPU and leave the packer set in this well to keep the casing integrity.

B. GIH with tbg open ended and spot 35' of cement of top of CIBP. Pull up and spot 100' of cement across the Queen formation top. TOH. GIH with packer and cement squeeze out holes in casing with enough cement to bring the cement top behind the casing up to the base of the salt. WOC. TOH with packer and test casing to 500# for 15 minutes. This would leave the well in shape to be P&A at later time by setting the upper plugs or reactivate by drilling out. RDPU.

5. Well would be TA at this time and all the bradenhead valves would be left open and monitored to check for water flows.

Note: The NMOCDC would be notified at least 24 hours before starting work on well.



## PROJECT COMPUTATIONS

NO. \_\_\_\_\_ OF \_\_\_\_\_ SHEETS

7/14/86

DATE \_\_\_\_\_ PROJECT \_\_\_\_\_ JOB NO. \_\_\_\_\_

BY \_\_\_\_\_ CHK.: \_\_\_\_\_ SUBJECT Burnham # 1-3 WIW

Have a leak of  
200# in 3 minutes.  
(300# to 100#)

