

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-04058

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2130

7. Lease Name or Unit Agreement Name

Burnham, Grayburg, San
Andres Unit, Tract #1

8. Well No.

3

9. Pool name or Wildcat

001277

Square Lake-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation 000817

3. Address of Operator

PO Box 130, Artesia, NM 88211-0130

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 2

Township

17S

Range

30E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: This well failed the NMOC Mechanical Integrity Test ran in March. We have now TAd the well as outlined below. We are asking for a 6 month period of temporary abandonment, til a decision can be made whether to P&A or repair casing and reactivate the well. The NMOC was notified to witness before the work began.

1. RUPU. TOH with tbq and packer.
2. WIH with a CIBP and set at 2810' to isolate the Grayburg perms.
3. Circulated hole with fresh water and chemical. TOH.
4. WIH with a packer and tested casing for leaks. Found holes in casing from 500' to 929' and a 150# per 5 minutes leak between 929' and 1297'. TOH.
5. WIH with tension packer on 2 3/8" internally plastic coated tbq and set packer at 1297'. Ran casing integrity test by pump 500# on tbq and casing below the packer for 30 minutes. OK. Chart and well bore diagram are attached.
6. RDPB. Left the packer set in this well to keep the casing integrity. All bradenhead valves were left open and will be monitored to check for water flows.

RECEIVED

JUN 12 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Braswell

TITLE

Field Foreman

DATE 06-07-95

(505) 677-2411

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 15 1995

CONDITIONS OF APPROVAL, IF ANY:

PRINTED IN U.S.A.

Burnham Test #1 Wall #3
UL-H, Sec 2, 1175, R30E,
6-S-95



RR 2221
B 0-1000-A

1 hr clock

Andurko Rep
Michele Bassett
Tested by OK Hot Oil Service
Stephen Thompson

DAY

NIGHT

PROJECT COMPUTATIONS

NO. _____ OF _____ SHEETS

DATE _____ PROJECT _____ JOB NO. 6-6-95

BY _____ CHK.: _____ SUBJECT Burnham # 1-3 WIW

