DISTRICT I PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

State of New Mexico rergy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Drawer DD, Artesia, NM 88211-0719

- KL	QUEST FO	or name and A	ddress			OGI	UD Number	
XERIC OIL AND					O.		OGRID Number 25482-	
P O BOX 51311 MIDLAND, TX	70710-1311					Reason C	for Filing Code H WIWEffec. 9/1	
API Number	75710-1511		Po	ool Name			Pool Code	
30-015-04058		SQUAF	RE LAKE G	RAYBURG S	AN ANDF	RES	57570	
Property Code		D	erty Name			Well Number		
Surface Local		Br	irnnam Graybu	irg San Andres Uni	t 1R. 1		003	
	wnship Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
l 02	17S 30E		1980	North	660	East	Eddy	
<b>Bottom Hole</b>	Location							
r lot no Section To	wnship Range 30E	Lot.ldn	Feet from the	North/South Line	Feet from the			
Code Producing Me		Gas Connection	1980	North C-129 Permit Number	660	East	Eddy	
WIL		Gas Connectio	JII Date	C-129 Permit Number	C-129	Effective Date	C-129 Expiration Date	
Oil and Gas T							<u> </u>	
ransporter	Transpor	rter Name		POD	O/G	POD U	LSTR Location	
OGRID	and A	and Address				and Description		
	<del></del>					·		
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Produced Wa	ter							
Produced Wa	ter		PO	D ULSTR Location an	d Description	RECE		
POD			PO	D ULSTR Location an	d Description	RECE	EIVED	
Well Complet	ion Data	ady Date	PO			CED 1	ש	
POD	ion Data	ady Date	PO	D ULSTR Location an		RECE	EIVED  2 1995 erforations	
Well Complet	ion Data		PO	TD		PBTD SEP 1	ש	
Well Complet Spud Date	ion Data			TD		PBTD SEP 1	2 1995 erforations	
Well Complet Spud Date	ion Data			TD		PETD SEP 1	2 1995 erforations	
Well Complet Spud Date	ion Data			TD		PETD SEP 1	2 1995 erforations	
Well Complet Spud Date	ion Data			TD		PETD SEP 1	2 1995 erforations	
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