		~ · ·	Form C-103
		Revise	ed March 25, 1999
State of New Me	xico		
Submit 3 Copies To Appropriate District Energy, Minerals and Natu		WELL API NO.	
Submit 3 Conies To Appropriate District Energy, Minerals and Natur	TON'	30-015-04058 5. Indicate Type of Lease	
Office	1 DIVISION /	5. Indicate 1975 X	FEE L
District Franch Dr., Hobbs, NM 86240	encis Dr.	Ctate Oil & Gas Lea	se No.
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. F16 Santa Fe, NM 8	37505	6. State 511 B-2130	Name
1301 W. Grand Ave.	-	B-2130 7. Lease Name or Uni	t Agreementivamer
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	X 0	7. Lease The	. 1
	718 9 8097 TO A	Burnham GBSAU Trac	it i
87505 SUNDRY NOTICES AND RELIGIOUS TO DEEPEN CONTROL OR TO DEEPEN CONTRO	FOR SUCH ?	During	
OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	FOR SUCH ?		
DIEFERENT RESERVOIR. USE AND DIEFERENT RESERVOIR.	A.1/2 - 5	8. Well No.	
PROPOSALS.)	occoris 3		ildcat
PROPOSALS. 1. Type of Well: Oil Well Oil Well	PART TO	Pool name of W	
Oil Well 2. Name of Operator Inc.		Square Lake	
on II Fnergy, Inc.			
	292425200 the East		
3. Address of Operator PO Box 50682, Midland, TX 79710 PO Box 50682, Midland, TX 79710	co feet from the East	Line	County
4. Well Local and the North line and	100 feet 2 -	NMPM	Eddy
H : 1980 Feet Hom	7S Range 30	ER etc.)	and the second s
(Chow Wh	ether DR, RKB, RI, C	Other	Data
Section 02 10. Elevation (Snow 3755' GR	of No	otice, Report or Other SUBSEQUENT RE	PORT OF:
to Box to Ind	icate Nature of 100	SUBSEQUENT	PORT OF. ALTERING CASING
11 Check Appropriate Dox	DEMEDIA'	LWORK	- AND
	REWILD.	TOULING OPNS.	PLUG AND ABANDONMENT
	1 1 00	ICE DRILLING OPNS.	ABANDO
PERFORM REMEDIAL WORK CHANGE PLANS	LI CACING	TEST AND	
ARANDON L	CEMENT	T JOB	
TEMPORARILY ADVISOR TEMPORARI	1		Luding estimated date of
PULL OR ALTER CACIFE CONTINUE	OTHER:	i and give pertinent date	s, including completion or
OTHER: 12. Describe proposed or completed operations. (Clearly starting any proposed work). SEE RULE 1103. For Management of the search of th	state all pertinent deta	Attach wellbore diagram	of broboses
OTHER: completed operations. (Clearly s	Sultiple Completions:	Attaon	
Describe proposed or complete RULE 1103. 101			
starting any proposed work			
recompilation.			
Plug and Abandon when rig is available.			A. 3
Plug and Plugging Procuedure.			C, /
Plug and Abandon when 5 g See attached Schematic and Plugging Procuedure.			
			Ç
Notify OCD 24 hrs. prior	to any work done	À,	
Notify OCD 24 hrs. prior			
I hereby certify that the information above is true and		. d belie	f.
_	to the best (of my knowledge and believed	DATE August 7, 2002_
above Strue and	complete to the	2 - A -	DATE Aug.
by certify that the information addition	TITLE	1gent	Telephone No: 915/684
Thereby com	21	-	22
SIGNATURE		1-11 1	P ANG 22
		Julo st	DATE
Type or print name (Noe L Compton) (This space for State use)	_TITLE		
APPPROVED BY			
APPPROVED BY			

Squeeze and Plugging Procedures for the Burnham GBSAU 1 #3

- 1. RUPU.
- 2. Pressure up tubing and casing to 500# for 15' to check casing integrity. TOH with Packer.
- 3. GIH with bailer and spot 35' of cement on top of CIBP.
- 4. GIH with packer and establish where the casing leak is. Casing leaks are common from 300' to 600' in this area. Squeeze holes in casing with enough cement to bring the cement top behind the casing up to the top of the salt. WOC. Test casing to 500# for 15 minutes. TOH with packer.
- 5. GIH with tbg open ended and tag plug set above CIBP. PU and circulate hole with plugging mud. PU and pump 100'+ cement plug across 4 1/2" Liner hanger, sufficient to bring plug 50'+ above top of 4 1/2" and 50'+ below 4 1/2" hanger. PU and WOC.
- 6. Tag plug set across 4 1/2" Liner hanger. PU and pump 100'+ cement plug across 5 1/2" cutoff, 24 1/200'- 799 sufficient to bring plug 50'+ above top of cutoff and 50'+ below 5 1/2" cutoff. PU and WOC.
- 7. Tag plug set across 5 1/2" cutoff. PU and pump 100'+ cement plug across 8 5/6" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 8 5/8" shoe. PU and WOC.
- 8. PU and set surface plug. 0'-60' inside ? outside of All esq. strings
- 9. Cut off casing and set dry hole marker.
- 10. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.



GP II ENERGY, INC.
BURNHAM GBSAU, TRACT I, #3
1980' FNL & 660' FEL
SEC 2, T17S, R30E
EDDY COUNTY, NEW MEXICO

TD. 3212'

CURRENT

