FORM C-105



AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion ef well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by fellowing it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Burnham O				Artesi	a. New Mexi	c0
	Company or Operator			Ade	iress	
<u>State</u>	Well No	7	SW2 SE	of Sec. 2	, т1	7 South
R 30 Sest	N. M. P. M. Square	Lake	_Field,	Eddy		County.
Well is <u>2620</u> for	et south of the North lin	ne and 1980	feet west of	the East line	f Section 2	
	and gas lease is No. <u>E-3</u>					
	wner is					
	the permittee is.					
Drilling commenced_	December 16	19 <u>_44</u>	_ Drilling was o	completed	March 16	19 45
	tractor <u>Burnham_Of</u>					
	evel at top of casing				•	
The information give	n is to be <mark>kept confidenti</mark>	al until		<u></u>	19	
		OIL SAND	S OR ZONES			
No. 1, from 295	01to705	5'	No. 4, from		to	
	to					
	to					
	Ľ	MPORTANT	WATER SANDS	8		
Include data on rate	of water inflow and ele	vation to whi	ch water rose in	hole.		
No. 1, from4	651	.to430	t	feet		
No. 2, from2	3:01	.to2575	<u>.</u>	feet		
No. 3, from		.to		feet		
No. 4, from		_to		feet		

CASING RECORD

	THREADS PER INCH	MAKE AMO	AMOUNT	UNT SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE	
						FROM	то		
8-1/4	28 ₁ /	8	Loite	5601	T.P.				1
7 OD	20#	8		24551	T.P.				
	•								
						· · · · · · · · · · · · · · · · · · ·	· ·		+
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MUDDING AND CEMENTING RECORD

HOLE C	CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10* 8	-1/4	5501		Helliburton		
8* 7	00	24351	50	Halliburtor		

		Р	LUGS AND AD	APTERS		
Heaving p	lug—MateriaL		_Length		Depth Se	et
Adapters-	-Material	······································	Size			
		RECORD OF SHO	OTING OR C	HEMICAL TI	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED
4-1/2	Y.e.	Micro-Elycerin	260 qts.	3/13/45	2925-3055	30771
		emical treatment				
<u> </u>		RECORD OF 1	DRILL-STEM A	ND SPECIAL		·····
If drill-ster	n or other spec	cial tests or deviation s				about and attack to
			ar (o)s were m	ane, submit f	eport on separate	sneet and attach ne
Rotary too	ls were used t	from feet	TOOLS US			Ø
		fromteet fromOteet	to	feet, and fi		
		fromfeet fromOfeet	to to 30 77	feet, and fi feet, and fi		
Cable tools	s were used 1		to to PRODUCTS	feet, and fi feet, and fi		
Cable tools Put to prod	s were used i ducingM	from <u>0</u> feet arch 16	to	feet, and fr feet, and fr ON	om	feet to
Cable tools Put to prod The produc	s were used in ducingM stion of the first	from <u>O</u> feet	to	feet, and fr feet, and fr ON rels of fluid of	which100	-% was oil;0
Cable tools Put to prod The produc emulsion;	s were used the ducingM	from <u>0</u> feet arch 16 t 24 hours was <u>100</u>	to	feet, and fr feet, and fr ON rels of fluid of it. Gravity, H	om which 1()(3e	feet to
Cable tools Put to prod The produc emulsion; If gas well,	s were used the ducing <u>M</u> etion of the first <u>O</u> %, cu, ft. per 24	from <u>0</u> feet arch: 16 t 24 hours was <u>100</u> water; and <u>0</u>	to	feet, and fr feet, and fr ON rels of fluid of it. Gravity, H	om which 1()(3e	feet to
Cable tools Put to prod The produc emulsion; If gas well,	s were used the ducing <u>M</u> etion of the first <u>O</u> %, cu, ft. per 24	from <u>0</u> feet arch: 16 t 24 hours was <u>100</u> water; and <u>0</u> hours	to	feet, and fr feet, and fr ON rels of fluid of at. Gravity, H lons gasoline p	om which 1()(3e	feet to
Cable tools Put to prod The produc emulsion; If gas well, Rock press	s were used the ducing <u>M</u> etion of the first <u>O</u> %, cu, ft. per 24	from <u>0</u> feet arch: 16 t 24 hours was <u>100</u> water; and <u>0</u> hours	to to PRODUCTI 	feet, and fr feet, and fr ON rels of fluid of at. Gravity, H lons gasoline p	which100 Be per 1,000 cu. ft. o	feet to
Cable tools Put to prod The produc emulsion; If gas well, Rock press	s were used f ducing <u>M</u> tion of the first <u>O</u> %, cu, ft. per 24 ure, lbs. per sq A. G. Fre á	from <u>0</u> feet arch: 16 t 24 hours was <u>100</u> water; and <u>0</u> hours	to	feet, and fr feet, and fr ON rels of fluid of at. Gravity, H lons gasoline p EES Dave D:	which100 3e per 1,000 cu. ft. o randull	-feet to0
Cable tools Put to prod The produc emulsion; If gas well, Rock press	s were used f ducing <u>M</u> tion of the first <u>O</u> %, cu, ft. per 24 ure, lbs. per sq A. G. Fre á	from <u>0</u> feet arch 16 t 24 hours was <u>100</u> water; and <u>0</u> hours in.	to	Teet, and fr feet, and fr ON rels of fluid of it. Gravity, H lons gasoline p ES Deve D:	which100 3e per 1,000 cu. ft. o randol1	.feet to -% was oil;Q of gas, Di

day	of		M	arch			19-45-
		8141					-
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		-		1.0	AT	Th	

	 Notary Public	Poppose
My Commission expires	 nd and a	Represen

	Place Date
45	Name
	Position Secretary-Transurer
	Representing Burnham Oil Company, Inc.
	AddressArtesia, New Mexico

FORMATION RECORD

FROM	T O	THICKNESS IN FEET	¢GROIATION
ο	10		Soil
10	25		Sand
25	90		Red Bed
90	150		Brown Sand
150	175		Brown Shale
175	285		Sand
285	430		Sand, Red Bed
430	465		Anhydrite & Red Bed
465	480		Water Sand
480	525		Anhydrite
525	560		Red Bed, Salt
560	568		Salt
565	600		Salt & Anhydrite
600	1275		Solt
1275	1325		Anhydrite & Red Bed
1.325	2350		Anhydrite
2550	2575		Red Sand
2375	2400		Lime
2400	2405		Red Bed
2405	2408		Red Rock
2408	2465		Lime
2465	2480		Anhydrite
2480	2498		Lime
2498	2775		Anhydrite
2775	3077		Lime T.D.
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