



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

SWDD

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Well No. 7 in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 2, T. 17 S, R. 30 E, NMPM.
State _____
(Company or Operator) Burnham Oil Company (Lease)
Square Lake Pool, Eddy County.
Well is 4620 feet from South of North line and 1980 feet from West of East line
of Section 2. If State Land the Oil and Gas Lease No. is B 3635
Drilling Commenced 1-9, 19 55 Drilling was Completed 1-31, 19 55
Name of Drilling Contractor Company tools
Address Box 65, Artesia, N.M.
Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from 3170 to 3190 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from no waters to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>5 1/2</u>	<u>15 1/2</u>	<u>new</u>	<u>3126</u>	<u>float</u>	<u>none</u>	<u>none</u>	<u>oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>6 1/4</u>	<u>5 1/2</u>	<u>3126</u>	<u>100</u>	<u>Haliburton</u>	<u>none</u>	<u>none</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Sand frac with 15,000 lbs. of sand and 15,000 gals. of oil
Result of Production Stimulation 5 bbls. to 150 bbls. daily
Depth Cleaned Out 3212

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 3075 feet to 3212 feet, and from _____ feet to _____ feet.

Put to Producing.....2-11, 1955

OIL WELL: The production during the first 24 hours was.....150.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....37.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. from 3170 to 3190.....	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
3075	3170	95	lime
3170	3190	20	oil sand
3190	3212	22	lime

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Burnham Oil Company Address Box 65, Artesia, N.M.
Name Bee Hart Position or Title Agent
Date 2-17-55 (Date)