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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 28 1972

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

D. C. C.

ARTESIAN OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Anadarko Production Company	5. State Oil & Gas Lease No. B - 3635
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 , 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.	8. Farm or Lease Name Grayburg San Andres Burnham 660-347 44 A. 3
	9. Well No. X - 1
	10. Field and Pool, or Wildcat Square Lake
15. Elevation (Show whether DF, RT, GR, etc.) 3751 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Stimulate <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean out to TD, run Acoustic Log, perforate 5 1/2" casing in the Grayburg Sands (Metex & Premier). Will treat each zone individually through 2 1/2" tubing with packers with 35,000 gallons gelled water and 35,000# sand. Will then pull tubing and packers, run production tubing and rods and put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

SIGNED D. R. Layton TITLE Area Supervisor DATE August 22, 1972

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 28 1972

CONDITIONS OF APPROVAL, IF ANY: