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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

JAN 19 1973

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-3635

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Burnham GSA Unit
3. Address of Operator	8. Farm or Lease Name
Anadarko Production Company	Tract 3
9. Well No.	
P. O. Box 67, Loco Hills, New Mexico 88255	#1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0 FEET FROM THE South LINE AND 1980 FEET FROM	Square Lake
THE East LINE, SECTION 2 TOWNSHIP 17-S RANGE 30-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate and stimulate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out to TD 3206'. Ran GR-Acoustic log. Perforated Metex from 2924' - 2944', Premier from 3026' - 3046', Lovington from 3168' - 3188' open hole. Ran tubing and packer and treated Lovington in open hole with 25,000 gallons gelled water and 20,000# sand. Set bridge plug at 3060' and treated premier and Metex with 25,000 gallons gelled water and 20,000# sand in each zone. Installed pumping equipment and put on production on December 30, 1972.

Production before workover: None

Production after workover: 20 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

SIGNED D. R. Layton TITLE Area Supervisor DATE December 30, 1972

APPROVED BY W. A. Grasset TITLE OIL AND GAS INSPECTOR DATE JAN 19 1973

CONDITIONS OF APPROVAL, IF ANY: