	DISTINUUTION	NEW MEXICO OIL CO	DISERVATION CL 4551	DN .	Poim C -104	
	SANTA FE	REQUEST I	FOR ALLOWABLE		Supercedes Old C-104 and C-1 Effective 1-1-65	
	FILE V	AUTHORIZATION TO TRA	AND	URAL GAS	-	
	LAND OFFICE	AUTHORIZATION IN TRA				
	IRANSPORTER OIL GAS	l l	NG 12 1985		•	
	OPEGATOR .	i	O. C. D.			
L	PROPATION OFFICE		ARTESIA, OFFICE		<u> </u>	
	Operator Anadarko Petroleum					
	Address	Anadarko Petroleum Corporation				
	P. O. Box 2497					
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please cap Change in O		fective:	
	New Well				_	
	Change in Ownership X	Cazinghead Gas Conden		<u> </u>		
	If change of ownership give name and address of previous owner An	adarko Production Compan	ny, P.O. Box 2497.	Midland, I	'exas 79702	
<b>7</b>	DESCRIPTION OF WELL AND LEASE					
•-	Lesse Name	Vell No.; Pool Name, Including Fo		d of Lease Sederal of Fe	• State B-3635	
·	Burnnam GSAU Iract 5 1 Square Lake Gibg., Ban Andres Blad, Burn Burn					
Unit Letter 0: 660 Feet From The South Line and 1980 Feet From The East					East	
	Line of Section 2 Town:	ship 17S Range	<u>30e</u> , NMPM,	<u></u>	ddy County	
I.	DESIGNATION OF TRANSPORTE	ER OF OIL AND NATURAL GA	S	ist around con	- of this form is to be sent	
Nome of Authorized Transporter of CH Y or Condensate					,	
	Navajo Refining Company		P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to b		y of this form is to be sentj	
	Conoco		P.O. Box 1267, Ponca City, OK 74601			
-	If well produces oil or liquids,	Is gas actually connected? When July 1962				
	give location of tanks.	L 2 17S 30E	Yes		July 1902	
Υ.	If this production is commingled with COMPLETION DATA				Back ' Same Res't. ' Diff. Res't	
••	Designate Type of Completion	- (X)	New Well Workover	ecpen Plug	Back ' Some Res't, Dill Rus'y	
		Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
				Tubt	ng Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	1		
	Perforations			Dept	h Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
	HOLE SIZE				Post ID-3	
					9-6-85	
					the op Name	
		ATTOWARTE (Test must be al	Ler recovery of total volume a	fload oil and mu	st be equal to or exceed top allow	
¥.	TEST DATA AND REQUEST FOR	able for this de	p:h or be for full 24 hours)   Producting Method (Flow, pu			
	Date First New Oll Run To Tanks	Date of Test	preducing Mathod II 100, pu	<b>p. <u>1</u></b>		
	Length of Test	Tubing Pressure	Cosing Preseure	Chei	e Size	
		Dil-Bbls.	Water-Bbls.	Gas	MCF	
	Actual Pred. During Test				1	
	GAS HELL		Bble. Condenacte/MMCF	Grew	Ity of Condensate	
	Actual Pics. Test-MCF/D	_ength of Test			•	
	Testing Liethod (pitot, back pr.)	Tubing Freess == (Shot-in)	Cosing Fiesswe (Sbut-in	) Choi	• 5!1e	
					V COMMISSION	
1.	CERTIFICATE OF COMPLIANCE			NG 29 198	5	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.		APPROVED			
			BY Original Signed By			
	Λ		TITLE Supervisor District II			
	SP 1		This form is to be filed in compliance with RULE 1104.			
	HOL KY	ndla	I and the ten answert for allowable for a newly drilled or deepend			
	(Signati	well, this form must be accompanied by a tabulation of the deviatir tests taken on the well in accordance with RULE 111.				
	Senior Administrative Specialist		All soctions of this form must be filled out completely for allow able on new and recompleted wells.			
	July 22, 1985		The series of the series of the series of owne			
	(Dole)		well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition models Forma Called model to filed for each pool in multip			