		~	-	
NO. OF COPIES RECEIVED			· .	
· · · · · · · · · · · · · · · · · · ·		ONSERVATION COMMI	SSION	RE Cope C; 104
SANTA FE	REQUEST I	FOR ALLOWABLE		Supersedes Of C-104 and C
FILE		AND		Effective 1-1-06
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND N	IATURAL C	ASUN
LAND OFFICE				
OIL '				ARTEELA DETTE
IRANSPORTER GAS				ARTO C. P
OPERATOR				ENIA DEC
				· <del>x</del>
PRORATION OFFICE				
Operator Ryder Scott Mat	nagement Company			
Address		<b>P</b> (201		
922 - 8th Stree Reason(s) for filing (Check proper box)	t, Wichita Falls, Texa	S (0301 Other (Please	evolain	
New Well	Change in Transporter of:			
	Oil Dry Gas			
Recompletion				
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND :	LEASE			
Lease Name	Well No. Pool Name, Including Fo	ormation	Kind of Lease	reu.
Parke <del>Federal</del>	1 Square Lake,	Ghr	State, Federa	
Location	· Dyuare Lake,	UN1.		[
		110		-
Unit Letter A ; 660	)Feet From TheNLine	e and <u>660</u>	_ Feet From 7	The <u>E</u>
Line of Section 3 Tow	mship 17 <sub>Range</sub>	30 , NMPM,	Eddy	County
	nomp rongo			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS or Condensate	S Address (Give address to	o which approv	ved copy of this form is to be sent)
		i		
Navajo Refining Co.,				tesia, N. M. 88210
Name of Authorized Transporter of Cas	inghead Gas 🛃 🛛 or Dry Gas 🚞			ved copy of this form is to be sent)
Skelly Oil Co.		Box 1650, T	ulsa, Ok	•
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte	d? Whe	unknown
give location of tanks.	A 3 17 30	Yes	l	
	h that from any other lease or pool, g	give commingling order	number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completio	n = (X)	1 I 1 i	1	
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Date Spudded	Date Compr. Neady to Frod.	iolar Dopla		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
Lievations (DF, AKB, KI, GR, etc.)	Name of Producing Foundation			
Perforations	L	I		Depth Casing Shoe
	TUBING, CASING, AND			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	.T	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·				
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be afa able for this dep	fter recovery of total volur pth or be for full 24 hours,	ne of load oil )	and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		(t, etc.)
	Tubing Pressure	Casing Pressure		Choke Size
Length of Test	Tubing Pressure			
Actual Prod. During Test	Oil-Bble.	Water-Bbls.		Gas-MCF
l	<u> </u>	<u>4</u>		
GAS WELL		1		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	-	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size
Testing Method (pitot, back pr.)				Choke Size
I. CERTIFICATE OF COMPLIAN	CE	OIL C		
. CERTIFICATE OF COMPLIAN	CE			
I. CERTIFICATE OF COMPLIAN	CE regulations of the Oil Conservation	OIL C	CONSERVA	TION COMMISSION
. CERTIFICATE OF COMPLIAN	CE regulations of the Oil Conservation		CONSERVA	TION COMMISSION
I. CERTIFICATE OF COMPLIAN	CE regulations of the Oil Conservation		CONSERVA	

(Signature)

(Date)

Agent

(Title) June 11, 1969

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply