	DISTRIBUTION	<del></del>	1										
	SANTA FE	+	-+		NEW MEXICO OIL					Form C-104			
	FILE	- 1 /	1				LOWABLE			E4444		C-104 and C-110	
	U.S.G.S.			AUTHO	DIZATION TO TI	ANCDOD.	T OIL AND	114 <b>T</b> 14B41					
	LAND OFFICE	$\neg$	<del>     </del>	701110	ORIZATION TO TI	KANSPUR	I UIL AND	NATURAL	. GAS 🧃		<i>(</i> )		
	TRANSPORTER OIL									-	; <b>\</b>	ED	
	GA OPERATOR	s /								* * * * * *	. 10	7.	
I.	PROPATION OFFICE									1971			
		_ـــــــــــــــــــــــــــــــــــــ	-1										
	OPARISON, LTD.								UFFIDE				
	Address Box 20200, Dallas, Texas 75220												
	Reason(s) for filing (Chec		_	<del></del>			Other (Pleas						
	New Well	. р, ор	002)	Change in	Transporter of:		Other (Pleas	se explain)				Ì	
	Recompletion			Oil	Dry	~ [							
	Change in Ownership			Casinghed		densate						ĺ	
	If change of ownership g and address of previous	zive na owner		tal I wor	th 011 & Gas,	407 Wes	st Misson	uri Aven	ue, Mi	diand, T	exas	79701	
1.	DESCRIPTION OF WI	ELL A	AND LE										
	Lease Name Parke			Well No.	Pool Name, Including Square Lake		-5A	Kind of Lea		Federal	rd	Lease No. 029029-J	
	Location							<del></del>		·-·	——- <sub>1</sub> -		
	Unit Letter	;_	660	Feet From	m TheL	ine and	660	Feet From	n The	East			
	Line of Section 3	!	Towns	nip 17	Range	30	, NMPI	м,	Eddy			County	
I.	DESIGNATION OF TI	RANS	PORTE	R OF OIL	AND NATURAL O	AS							
	Name of Authorized Trans	sporter	of Oil	or Co	ondersate	Address	(Give address	to which app	roved copy	of this form	is to 6 210	be sent)	
	None of Authorized Trans Continental 0	Co	of Casing	head Gas	or Dry Gas	Address	Give address  Box 219	to which app	roved copy	of this form	is to t	be sent)	

Sec.

Oil Well

Date Compl. Ready to Prod.

Name of Producing Formation

Date of Test

Oil - Bbls.

Length of Test

ARWOOD, LTD.

mood

(Title)

(Date)

Tubing Pressure (Shut-in)

Gen. Partner

Tubing Pressure

CASING & TUBING SIZE

**"**7

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Designate Type of Completion -(X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

IV. COMPLETION DATA

Perforations

OIL WELL

Length of Test

**GAS WELL** 

Actual Prod. During Test

Actual Prod. Test-MCF/D

Frazier Arwood

Feb. 1, 1971

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Is gas actually connected? ige. 30 If this production is commingled with that from any other lease or pool, give commingling order number: Gas Well New Well Workover Plug Back Same Res'v. Diff. Res'v. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Water - Bbls. Gas - MCF Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION MAR 4 1971 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

When