

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED BY

AUG 31 1983

O. C. D.
ARTESIA, OFFICE

MURPHY OPERATING CORPORATION

P. O. Drawer 2648, Roswell Petroleum Building, Roswell, New Mexico 88201

Change of Ownership (If Yes, Specify)

Change in Transporter ☐
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of operator only,
effective 9/1/83

Change of ownership give name of address of previous owner: Boyd Operating Company, P. O. Box 1756, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

Well Name Parke	Well No. 1	Pool Name, including Formation Square Lake Ghd S.A.	Kind of Lease State, Federal or Fee Federal	Lease No. LC029020
Location Unit Letter: A Feet From The Line of Section: 3 Township 17S Range 30E NMM, Eddy County	660	N	660	E

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co., Pipeline Div.	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 3	Top. 17	Page. 30	Is gas actually condensed? Yes	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Deviation (DF, AKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Approx. Flow During Test	Oil-Bbls.	Water-Bbls.	Gas-Mcf

GAS WELL

Length of Test	Est. Condensate/AMCF	Gravity of Condensate	
Testing with (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MURPHY OPERATING CORPORATION

A. J. Murphy

President

OIL CONSERVATION COMMISSION

AUG 31 1983

APPROVED _____, 19

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable to be considered.