Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department .... EIVED See Instructions at Bottom of Page P

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISIONS = 1 1992 P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well Al'I No. Operator 30-015-04060 Mack Energy Corporation Address P.O. Box 276, Artesia, NM 88210 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 8/1/92 Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Lease Name XXXxe, Federal or Nex LC-029020J SQUARE LAKE GRBG SA PARKE Location Feet From The NORTH Line and 660 \_\_ Feet From The \_\_ EAST 660 17S 30E , NMPM, Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X P.O. BOX 159, ARTESIA, NM 88210 NAVAJO REFINING CO Address (Give address to which approved copy of this form is to be sent) or Dry Gas [ Name of Authorized Transporter of Casinghead Gas When 7 Is gas actually connected? If well produces oil or liquids, give location of tanks. Rge. Unit Sec. Twp. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Denth P.B.T.D. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls, Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved \_\_\_SEP = 1 1992 complete to the best of my knowledge and belief. is true and ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT I Signature Production Clerk Rhonda Ne

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Mame

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.