

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
M1060-3160-4

458

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 6 1992

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW		O. C. D. ARTESIA OFFICE	
2. NAME OF OPERATOR Marbob Energy Corporation ✓		3a. Area Code & Phone No. 505-748-3303	
3. ADDRESS OF OPERATOR P. O. Drawer 217, Artesia, NM 88210			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FNL 1980 FEL, Unit B			
14. PERMIT NO. 30-015-04061		15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3742' GL	
12. COUNTY OR PARISH Eddy		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Return to injection status

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 2/6/92 RU, unset pkr, laid down 2 3/8" plastic coated tbq.
- 2/7/92 RIH w/4 5/8" bit, CO to 3015', circ hole & spot 500 gals. ac on bottom 15% NE ac.
- 2/10/92 RIH w/ 5 1/2" pkr, tstd csg from 500' up, csg has leak, POH w/pkr & tbq, found holes in csg from 500' to 35'.
- 2/11/92 RIH w/CIBP, set @ 2719', perf csg @ 1298' & 500', RIH w/pkr & tstd CIBP to 2000#--held okay, set pkr & pmp into perfs @ 1298', POH w/pkr, RIH w/SV rtnr, set @ 1198', sqzd perfs @ 1298' w/75 sx Class C w/2% CC, RIH w/SV rtnr, set @ 476', started pmp cmt thru perfs @ 500', circ cmt to surf, POH w/rtnr & circ 5 1/2" csg w/cmt, total cmt used was 250 sx Class C w/2% CC.
- 2/12/92 DO cmt.
- 2/13/92 DO cmt, TD 411'.
- 2/14/92 DO cmt & SV rtnr, tstd csg to 500#--held okay, TD 543'.
- 2/15/92 DO cmt, CO to 3015', laid down workstring & drl collars.
- 2/17/92 RIH w/Halliburton R-4 pkr & new 2 3/8" plastic coated tbq, circ pkr fluid, set pkr @ 2717', tstd csg to 500#--held okay, acd open hole w/1000 gals. 20% NEFE ac, put well back on injection.

18. I hereby certify that the foregoing is true and correct

WITNESSED BY JOHNNY ROBINSON W/OCD ARTESIA

SIGNED

TITLE Production Clerk

DATE 2/24/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

*See Instructions on Reverse Side