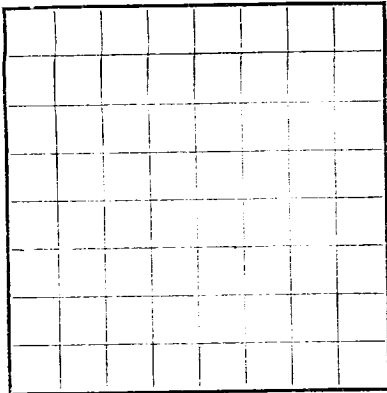


COPY TO C.C.C.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029020 X(j)
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 25 1954
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

Company R. J. Collier Address Box 798 - Artesia, New Mexico
Lessor or Tract Parke Field Square Lake State New Mexico
Well No. 3 Sec. 3 T. 17 R. 30 Meridian N.M.P.M. County Eddy
Location 1980 ft. N. xx of N Line and 1280 xx of S Line of 3-17-30 Elevation _____
(Derrick floor relative to sea level.)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date January 15, 1954

(Title _____ Cyner _____

The summary on this page is for the condition of the well at above date.

Commenced drilling Dec 10, 1953 Finished drilling Dec 12, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19_____ Put to producing _____, 19_____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. S. Jewell, Driller
J. O. Stewart, Driller

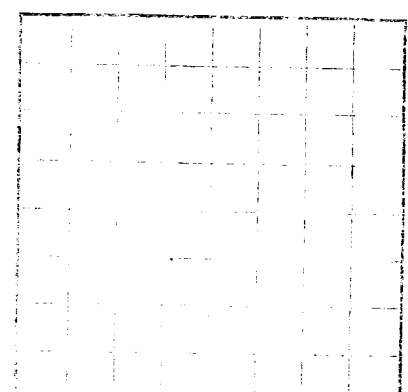
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
3085	3098	13	Pink Lime
3098	3118	20	Lime
3118	3162	44	Sand Lime
3162	3171	9	Lime
3171	3185	14	Gray Lime
		2	
		1	
		1	

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES



LOCATE WELL CORRECTLY

Company Name _____
Owner or Tract _____
Well No. _____
Location _____
The interval between borehole is a complete and correct record of the well and all work done thereon
as far as the data available to the writer is concerned.
Signed _____
Date _____

OIL OR GAS SANDS OR ZONES

(Please print)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____

CASING RECORD

Depth	Material	Amount	Kind of casing	Remarks
100	Steel	100	4 in.	
200	Steel	100	4 in.	
300	Steel	100	4 in.	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

10-43094-2 U. S. GOVERNMENT PRINTING OFFICE

PLUGS AND ADAPTORS

Depth	Material	Amount	Kind of plug	Remarks
100	Steel	100	4 in.	
200	Steel	100	4 in.	
300	Steel	100	4 in.	

PLUGS AND ADAPTORS

Size _____
Depth _____

TOOL RECORD

Depth	Material	Amount	Kind of tool	Remarks
100	Steel	100	4 in.	
200	Steel	100	4 in.	
300	Steel	100	4 in.	

TOOLS USED

Tool used _____
Foot to _____

DATES

Foot to _____
Foot to _____

Production for the first 24 hours was _____
Gas well, oil per 24 hours _____
Production for the first 24 hours was _____

FORMATION RECORD

Formation _____
Depth _____

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
100	110	10	Shale
110	120	10	Shale
120	130	10	Shale
130	140	10	Shale
140	150	10	Shale
150	160	10	Shale
160	170	10	Shale
170	180	10	Shale
180	190	10	Shale
190	200	10	Shale