NO. OF COPIES RECEIVED		5.	
DISTRIBUTIO	ON		1
SANTA FE		,	
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U.S.G.S.		Ī	
LAND OFFICE			
TRANSPORTER	OIL	1	
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OPERATOR		1	
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	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116
į	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
	OPERATOR 1			RECEIVED
1.	PRORATION OFFICE			- I VED
••	Operator	,		
	Stallworth Oil &	Gas 🗸		JUL 27 1970
	Address			
	407 West Missour	i Avenue, Midland, 1	Texas 79701	D = -
	Reason(s) for filing (Check proper box)		Other (Please explain)	ARRESIA, DEFICE
	New Well	Change in Transporter of:		OF FIGE
	Recompletion	Oil Dry Ga	is	
		Casinghead Gas Conder	≒ I	
	Change in Ownership			
	If change of ownership give name	Ryder Scott Managen		76201
	and address of previous owner	922 8th Street, Wic	inita Falls, lexas	76301
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lease	- Fodosof III
	Lease Name			(Cuciai L
	Parke	4 Square Lake	- Grayburg State, Federa	or Fee Fedef819029-J
	Location			_
	Unit Letter H; 198	O Feet From The N	ne and 660 Feet From	Гhe
			_	
	Line of Section 3 Tov	vnship 7 Range	30 , NMPM, E	ddy County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	**	Address (Give address to which appro-	
	Navajo Refining Co.	Pipe Line Div.	No. Freeman Ave., A Address (Give address to which approximately approxi	rtesia, N.M.
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	Continental Oil Co.		P. O. Box 2197, Hou	ston, Tex. 77001
		Unit Sec. Twp. Age.	Is gas actually connected? Whe	en
	If well produces oil or liquids, give location of tanks.	A 3 17S 30E	Yes	
			*	
737	If this production is commingled with	h that from any other lease or pool,	give comminging order number:	
3 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Bate Spaced			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (Dr., RRB, RI, GR, etc.)	Name of Floading Formation	1.05 0117 043 1 47	razing septi.
		L		Denth Casing Shoe
	Perforations	1		Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AN	D CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
V	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v .	HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	
v .	HOLE SIZE	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET In the second of th	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
٧.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET In the second of th	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this do	DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this do	DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.)
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this do	DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this do	DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this do	DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bbls.	DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this do	DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET Instance of content of the production	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF Gravity of Condensate
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this de Tubing Pressure Oil-Bbls.	DEPTH SET Infter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0	STALLWOR:	TH-011/8	E GAS	
	/ 2 5	2100	/11	
Murray E	. Helmer	s ^(signature) Enainee	r	
		(Title)		
June 1.	1970			

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL	281970	19
ny 111 a	Gresset	
BY		

TITLE DIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.