NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		✓	
FILE		✓	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	✓	
	GAS	✓	
OPERATOR		✓	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED BY
AUG 3 1 1983
O. C. D.
ARTESIA, OFFICE

Operator
MURPHY OPERATING CORPORATION ✓

Address
P. O. Drawer 2648, Roswell Petroleum Building, Roswell, New Mexico 88201

Reason(s) for filing *(Check proper box)*
New Well ☐ | Change in Transporter of: Oil ☐ | Dry Gas ☐
Recompletion ☐ | Casinghead Gas ☐ | Condensate ☐
Change in Ownership ☐

Other *(Please explain)*
Change of operator only, effective 9/1/83

If change of ownership give name and address of previous owner: Boyd Operating Company, P. O. Box 1756, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Parke	4	Square Lake Gbg S.A.	Federal	LC029020

Location
Unit Letter H ; 1980 Feet From The N Line and 660 Feet From The E
Line of Section 3 Township 17S Range 30E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate ☐	Address *(Give address to which approved copy of this form is to be sent)*
Navajo Refining Co., Pipeline Div.	Box 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	**Address *(Give address to which approved copy of this form is to be sent)***
Continental Oil Company	Box 2197, Houston, Texas 77001

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	3	17S	30E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
Perforations			**Depth Casing Shoe**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

Posted ID-3
9-2-83
Chg. Op.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MURPHY OPERATING CORPORATION

A. J. Murphy
(Signature)

President
(Title)

OIL CONSERVATION COMMISSION

APPROVED AUG 3 1 1983, 19

BY Original Signed By ~~Leslie A. Clements~~

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.