

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other instr. as on re-verse side)

Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029020J

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Parke

9. WELL NO.

4

10. FIELD AND TOOL, OR WILDCAT

Square Lake, Gbr. S.

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 3

T17S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JUN 25 1976

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MURPHY MINERALS CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 2164, Roswell, New Mexico 88202 O. C. C. ARTERIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980 FNL, 660 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3750 G.L.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-1-75 Move in service rig. Pulled tubing and rods. Went in hole with 4 3/4" bit 6- 3 1/2" D.C.

12-2-75 Cleaned out from 2995' to 3023'. Recovered iron and magnesium cuttings. Ran GR-Acoustic and Caliper Logs. T.D. 3013'.

12-3-75 Ran 4" flush joint 1 L34# liner and B.O.T. hanger. Set liner 2807-3022 and cemented with 125 sx. Class C, 1/4# flocele, 1% T.I.C. Reversed out 50 sx. W.O.C.

12-9-75 Spotted 2 bbls 15% HCl. Perforated 2866-2870, 3/ft. (12 holes) 2902-2908, 3/ft. (18 holes) w/Welex 2 1/8" csg. gun.

12-11-75 Ran RTTS packer. Started acid. Tbg. failed. Tripped tubing. Started treatment, tbg. failed.

12-12-75 Treated w/250 gal. acid, 23,000 gal. gelled water, 15,000# 20-40 sand, 5000# 10-20 sand. 500# Gyphane. Max T. P. 5500 psi. Max Inj. Rate 17 BPM.

12-13-75 Cleaned out and put on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. M. Boyd

TITLE

Agent

DATE 6/22/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side