DISTRIBUTION	NEW MEXICO OIL C		Porm C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and (-) Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
TRANSPORTER OIL /	-	RECEIVE	D
OPERATOR / /	4		ano.
Operator		FEB 519	280
Anadarko Production Co	mpany	<b>O.</b> C. D.	
P. O. Box 67, Loco Hil	ls, New Mexico 88255	ARTECIA, OFT	
Ressen(s) for filing (Check proper box	)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil X Dry Ga	Change to be effec	tive 3-1-80. - Navajo Refining Co.
Change in Ownership	Casingheal Gas Conder		Pipeline Division
If change of ownership give name and address of previous owner	· ·		
. DESCRIPTION OF WELL AND	I.EASE		
Lease Name	Well No. Pool Name, Including Fo		e IRe
Federal JJ	1 Square Lake Gra	ayburg SA / state, Federal/	LC060524
Unit Letter K ; 1980	DFeet From TheSOuthLin	e and 1980 Fast From T	West
, <u>270</u>	real road ine <u>podicit</u> Lin	e and <u>1980</u> Feet From T	me <u>west</u>
Line of Section 3 Tex	waship 175 Range	<u>30E , NMPM, Ec</u>	ldy
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.R	· · ·
Name of Authorized Transporter of Oil	ar Condensate	Address (Give address to which approve	ed copy of this form is to be seat
Basin, Inc. Name of Authorized Transporter of Car	singhead Gas 📄 or Dry Gas 📑	511 W. Ohio, P.O. Box 2297 Address (Give address to which approve	, Midland, Texas 7970
None		Augrass (Gree aggress to match approve	to copy of this form is to be cent
If well produces oil or liquide,	Unit Sec. Twp. Pge,	le gas actually connected? When	
give location of tanks.	K 3 179 30E	No	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Best
Designate Type of Completic Date Spudded	Date Compl. Ready is Fred.	New Well Workover Deepen Tetal Depth	Plug Back Same Rest to the sea
	Date Compl. Ready is Fred.		1
Date Spudded	Date Compl. Ready is Fred.	Tetal Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Tetal Depth	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Tetal Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready is Prod. Name of Producing Formation TUBING, CASING, AND	Tetal Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
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Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporten or other such change of condition