



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Los CrucesLease No. 040724Unit Parish P

1951 1955

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		
	<u>Subsequent Report of Sandell</u>	<u>22</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico March 31, 1955Well No. 2-7 is located 1990 ft. from SW line and 640 ft. from EN line of sec. 312 1/4 Sec. 3
(1/4 Sec. and Sec. No.)17-6
(Twp.)30-8
(Range)N.H.P.M.
(Meridian)Square Lake
(Field)Eddy
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3742 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO TREATMENT: Pumped & Bore. Total Prod. 53,328 BO.**RECORD OF RECOMPLETION: (1955)**

- 2-16 Ran 96 jbs. 2-1/2" 522 tubing to 2971' with Galbreath 9-2 2-7 packer & 2-1 hydraulic anchor at 2748' (7 jbs. below packer). Loaded annulus.
- 2-17 Fractured as follows: 6 bbls. crude; 39 bbls. mercaptan treated to 120 deg; 248 bbls. 54 deg. API refined oil containing 13,500 lbs. sand. Flushed with 56 bbls. crude. Ran. inj. press. 3300 psig; at end of flush 1200 psig (1 pump), dropping to 2000 psig upon stopping pump. Total inj. time 1.8 min. Load oil 499 bbls. Pulled tubing & packer.

RESULTS OF TREATMENT:

2-18 Cleaned out sand.

2-19 Loaded 19 bbls.

2-20 Loaded 19 bbls.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Continued on page 2.

Company GENERAL AMERICAN OIL COMPANY OF TEXASAddress P. O. BOX 416LOCO HILLS, N. M.By R. J. Heard
R. J. HeardTitle Field Asst.

General American Oil Co. of Texas

Page #2

Subsequent Report of Sandoil, Parks F-2

March 31, 1955

RESULTS OF TREATMENT (Cont'd):

2-21 Scrubbed 8 bbls. Re-ran pump installation.
2-22 Pumped 38 bbls.
2-23 Pumped 30 bbls.
2-24 Pumped 24 bbls.
2-25 Pumped 30 bbls.
2-26 Pumped 16 bbls.
2-27 thru
3- 8 Pumped 143 bbls. in 10 days.
3- 9 thru
3-18 Pumped 81 bbls. in 10 days.
3-19 Pumped 7 bbls. NET 6 BO.

SUBSEQUENT TESTS:

3-22 thru
3-31 Pumped 68 BO in 10 days.