			ι		
	DISTILUUTION SANTA FE V HA FILE V V	REQUEST	FOR ALLOWABLE	r Poim C -106 Supersedes Old C-106 and C-1 Etiocitya 1-1-65	
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL GAS	REC	EIVED BY		
i	OPERATOR V	AUC	3 12 1985		
I.	PROFATION OFFICE	L	O. C. D.		
	Anadarko Petroleum Corporation				
	P. O. Box 2497				
	Reason(s) for filing (Check proper box) Now Well	Change in Transporter of:	Other (Please explain) Change in Owne:	rship Effective:	
	Recompletion	Cil Dry Ga	A I (10)	1 1985	
	Change in Ownership A				
	If change of ownership give name and address of previous owner <u>A</u>	nadarko Production Compa	<u>ny, P.O. Box 2497, Mi</u>	<u>dland, Texas 79702</u>	
. I .	DESCRIPTION OF WELL AND I	LEASE Vell No. Pool Name, Including F			
	Federal "KK"	2 Square Lake Gr	bg.,San Andres Stote, Fo	MM 074937	
	Location Unit Letter I : 1980) Feet From The Lin	• and <u>660</u> Feet 7	rom TheEast	
		mship 175 Range	30E , NMPM,	Eddy. County	
		······································		hully	
1.	DESIGNATION OF TRANSPORT		Address (Give address to which a	approved copy of this form is to be sent	
	Navajo Refining Company Name of Authorized Transporter of Cas	nghad Gas [v] or Dry Gas	P.O. Box 159, Artesia Address (Give address to which a	a, NM 88210 approved copy of this form is to be sent)	
_	None	None			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. J 3 17S 30E	is gas actually connected? NO	When I	
		his production is commingled with that from any other lease or pool, give commingling order number:			
v.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepe	n Plug Back 'Same Res'v. 'Diff. Res'v	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
		TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE			Post ID-3	
		l	•	9-6-85 CH: 00 Ngme	
				i i all and must be caugh to or exceed top allow	
۷.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oll Run To Tanks	Date of Test	preducing Maniou (1. 10-1. p-1. pr		
	Length of Test	Tubing Pressure	Casing Pressure	Chcke Size	
	Actual Pred. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL	I Length of Test	BEIS. Condenegie/AMCF	Grewity of Condensate	
			Casing Frees To (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Frees = (Shat-is)			
4.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 29 1985		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true, and complete to the best of my knowledge and belief.		APPROVED		
			BYOriginal Signed By Les A. Clements		
			TITLE		
	Har Brandes		If we shall be a convect for allowable for a newly drilled or deepene		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Senior Administrative Specialist		All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	July 22, 1985		Fill out only Sections I. 11, 111, and VI for changes of owne well name or number, or transporter, or other such change of condition		