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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effectively **RECEIVED**

OCT 23 1981

O. C. D.
ARTESIA, OFFICE

I. **Operator**
Anadarko Production Company /
Address
P. O. Box 67, Loco Hills, New Mexico 88255
Reason(s) for filing (Check proper box)
New Well ☐ **Change in Transporter of:**
Recompletion ☐ **Oil** ☒ **Dry Gas** ☐
Change in Ownership ☐ **Casinghead Gas** ☐ **Condensate** ☐
Other (Please explain)
Change to be effective 10-27-81
Former Transporter - Basin, Inc.

If change of ownership give name
and address of previous owner

II. **DESCRIPTION OF WELL AND LEASE**

Lease Name Federal KK	Well No. 3	Pool Name, Including Formation Square Lake Grayburg SA	Kind of Lease 30% Federal 70%	Lease No. NM074937
Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East Line of Section 3 Township 17S Range 30E , NMPM, Eddy County				

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company, Pipeline Division	Address (Give address to which approved copy of this form is to be sent) P. O. Box 150 Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 3	Twp. 17S	Rge. 30E
	Is gas actually connected?		When	
	NO			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. **COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

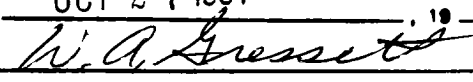
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Area Supervisor
(Title)
October 16, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 27 1981**
BY 
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.