	-	Drawer DD			151
Form 9-331 Dec. 1973		Artesia, NM	88210	Form Approved.	
	UNITED STATES			Budget Bureau I	No. 42-R142
			5	5. LEASE	
	DEPARTMENT OF THE IN	TERIOR		NM 074937	
	GEOLOGICAL SURVE		6	5. IF INDIAN, ALLOTTEE OR TRIB	ENAME
	Y NOTICES AND REPOR			. UNIT AGREEMENT NAME	
reservoir. Use Fo	form for proposals to drill or to deepen orm 9–331–C for such proposals.)	JUN 24 1982	:8	B. FARM OR LEASE NAME	
1. oil well	gas well other	9.6 0		Federal KK	
2. NAME OF	well other X Water	RTESIA, OFFICE	, 3	9. WELL NO. 3	
Anadari	ko Production Company V	/ OTACE	10	. FIELD OR WILDCAT NAME	
	OF OPERATOR	1		Square Lake G-SA	
F. 0. 1	Box 67 Loco Hills, New	Mexico 8825	5 11	L. SEC., T., R., M., OR BLK. AND	SURVEY O
4. LOCATION below.)	N OF WELL (REPORT LOCATION C	CLEARLY. See spac	e 17	AREA	SURVER O
AT SURF	ACE: 1980' FS &	1980/E E Line Sec.	3	<u>3 - 175 - 30E</u>	
	PROD. INTERVAL: T17S, R30E		· · · 12	2. COUNTY OR PARISH 13. STA	
AT TOTAL		y, New Mexico		Eddy New Mex	xićo
16. CHECK A	PPROPRIATE BOX TO INDICATE	· · · · · · · · · · · · · · · · · · ·		I. API NO.	
REPORT,	OR OTHER DATA		· .	B. ELEVATIONS (SHOW DF, KDE	-
				<u>3736</u> GL	, ANU WD
		UENT REPORT OF	· •		
TEST WATER	=	Ц			
SHOOT OR A		H			
REPAIR WELL		H	-		
PULL OR ALT		Н	()	NOTE: Report results of multiple comp change on Form 9-330.)	pletion or zor
MULTIPLE CO		Note: Th	nis wel	1 approved for convert	aton to
CHANGE ZON	ES 🗍		ater in	fection under N.M.O.C.	C. Very
ABANDON*					
(ALLAN) CODIC	· · ·	L Nr	3.1 R-	4830. R=4049. Admi-1	
(other) Conve	ert to water injection		0.1⊂ R-	4830, R-4049. Adminis	Stration
		01	o.1 R- der No	4830, R-4049. Adminis . WFX-415. # Dated Sept	stration tember
17. DESCRIBI	E PROPOSED OR COMPLETED OP estimated date of starting any pro and true vertical depths for all ma	PERATIONS (Clearly	der No	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pert	stration tember 9
17. DESCRIBI including measured	E PROPOSED OR COMPLETED OP estimated date of starting any pro	PERATIONS (Clearly poposed work. If well inkers and zones pe	state all rtinent to t	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pert	stration tember
17. DESCRIBI including measured 1. Rig	E PROPOSED OR COMPLETED OP estimated date of starting any pro and true vertical depths for all ma	PERATIONS (Clearly poposed work. If well inkers and zones pe	state all rtinent to t	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pert	stration tember
17. DESCRIBI including measured 1. Rig 2. Cle	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma up pulling unit, pull	PERATIONS (Clearly poposed work. If well prkers and zones pe rods and t	o.i R- rder No state all is directi rtinent to cubing.	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)*	stration tember 9
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run	E PROPOSED OR COMPLETED OP estimated date of starting any pro and true vertical depths for all ma g up pulling unit, pull ean up if necessary. injection packer on 2-	Or PERATIONS (Clearly poposed work. If well inkers and zones pe rods and t -3/8" interna	state all state	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)*	stration tember 9
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes: t	Or PERATIONS (Clearly poposed work. If well inkers and zones pe rods and t -3/8" interna casing to N	state all state all state all is directi rtinent to tubing.	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)*	stration tember
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns	E PROPOSED OR COMPLETED OP estimated date of starting any pro and true vertical depths for all ma g up pulling unit, pull ean up if necessary. injection packer on 2-	- Or PERATIONS (Clearly poposed work. If well process and zones per rods and t -3/8" internation casing to N annuls with p	state all state all state all is directi rtinent to tubing.	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)*	stration tember 9
 DESCRIBI including measured Rig Cle Run Set Uns Equ Com 	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes t et.packer load:casing a	- Or PERATIONS (Clearly poposed work. If well process and zones per rods and t -3/8" internation casing to N annuls with p	state all state all state all is directi rtinent to tubing.	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer .	Stration tember S inent date: ocations an
 DESCRIBI including measured Rig Cle Run Set Uns Equ Com Subsurface Sa 	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma- g up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type	Or PERATIONS (Clearly poposed work. If well inkers and zones pe rods and t -3/8" interna casing to N annuls with p ction.	state all state all state all is directi rtinent to tubing.	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)*	Stration tember S inent date: ocations an
 DESCRIBI including measured Rig Cle Run Set Uns Equ Com Subsurface Sa Ihereby co 	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma g up pulling unit, pull ean up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- fety Valve: Manu. and Type ertify that the foregoing is true and	Or PERATIONS (Clearly) poposed work. If well inkers and zones pe rods and t -3/8" interna casing to N annuls with p ction.	o.i R- rder No state all is directi rtinent to i cubing.	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer .	Stration tember 9 inent date: ocations an
 DESCRIBI including measured Rig Cle Run Set Uns Equ Com Subsurface Sa Ihereby co 	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma- g up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man D. Monty TH		o.i R- rder No v state all li is directi rtinent to cubing. ally pla l.N.O.C. backer f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . Set @	Stration tember S inent date: ocations an
 DESCRIBI including measured Rig Cle Cle Run Set Uns Equ Com Subsurface Sa I hereby consistence 	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma g up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man_D_Monty APPROVED_This sp	- Or PERATIONS (Clearly) poposed work. If well inkers and zones per rods and t -3/8" international casing to N annuls with protion. correct THE Field Fore pages for Federal or Sta	o.i R- rder No v state all li is directi rtinent to cubing. ally pla l.N.O.C. backer f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . Set @	Stration tember S inent date: ocations an
 DESCRIBI including measured Rig Cle Cle Run Set Uns Equ Com Subsurface Sa I hereby consistence 	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma g up pulling unit, pull ean up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man D. Joury TU APPROVED (This ag Sed.) PETER W. CHESTER		o.i R- rder No v state all li is directi rtinent to cubing. ally pla l.N.O.C. backer f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . 	Stration tember
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns 6. Equ 7. Com Subsurface Sa 18. I hereby co SIGNED True	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma g up pulling unit, pull ean up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man	- Or PERATIONS (Clearly) poposed work. If well inkers and zones per rods and t -3/8" international casing to N annuls with protion. correct THE Field Fore pages for Federal or Sta	o.i R- rder No v state all li is directi rtinent to cubing. ally pla l.N.O.C. backer f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . Set @	Stration tember 9 inent date: ocations an
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns 6. Equ 7. Com Subsurface Sa 18. I hereby co SIGNED True	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma g up pulling unit, pull ean up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man		o.i R- rder No v state all li is directi rtinent to cubing. ally pla l.N.O.C. backer f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . 	Stration tember 9 inent date: ocations an
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns 6. Equ 7. Com Subsurface Sa 18. I hereby co SIGNED True	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma- g up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and ma		o.i R- rder No v state all li is directi rtinent to cubing. ally pla l.N.O.C. backer f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . 	Stration tember S inent date: ocations an
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns 6. Equ 7. Com Subsurface Sa 18. I hereby co SIGNED True	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma- g up pulling unit, pull an up if necessary injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man_D_Aomy APPROVED (This sy Sgd.) PETER W. CHESTER APPROVAL IF ANY: JUN 23 1962 FOR		o.i R- rder No v state all li is directi rtinent to cubing. ally pla l.N.O.C. backer f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . 	Stration tember S inent date: ocations an
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns 6. Equ 7. Com Subsurface Sa 18. I hereby co SIGNED True	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma- g up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man D. Joury TU APPROVED (This a) Sgd.) PETER W. CHESTER APPROVAL IF ANY: JUN 23 1952 FOR JAMES A. GILLHAM	Or PERATIONS (Clearly poposed work. If well inkers and zones pe rods and t -3/8" interna casing to N annuls with p ction. correct THE Field Fore pace for Federal or Sta	Ally pla Ally pla Ally cher f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . 	Stration tember S inent date: ocations an
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns 6. Equ 7. Com Subsurface Sa 18. I hereby co SIGNED True	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma- g up pulling unit, pull an up if necessary injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man_D_Aomy APPROVED (This sy Sgd.) PETER W. CHESTER APPROVAL IF ANY: JUN 23 1962 FOR	Or PERATIONS (Clearly poposed work. If well inkers and zones pe rods and t -3/8" interna casing to N annuls with p ction. correct THE Field Fore pace for Federal or Sta	Ally pla Ally pla Ally cher f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . 	Stration tember S inent date: ocations an
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns 6. Equ 7. Com Subsurface Sa 18. I hereby co SIGNED True	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma- g up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man D. Joury TU APPROVED (This a) Sgd.) PETER W. CHESTER APPROVAL IF ANY: JUN 23 1952 FOR JAMES A. GILLHAM	Or PERATIONS (Clearly poposed work. If well inkers and zones pe rods and t -3/8" interna casing to N annuls with p ction. correct THE Field Fore pace for Federal or Sta	Ally pla Ally pla Ally cher f	4830, R-4049. Adminis . WFX-415. LaDated Sept pertinent details, and give pertinent details, and give pertinent, and	Stration tember S inent date: ocations an
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns 6. Equ 7. Com Subsurface Sa 18. I hereby co SIGNED True	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma- g up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man D. Joury TU APPROVED (This a) Sgd.) PETER W. CHESTER APPROVAL IF ANY: JUN 23 1952 FOR JAMES A. GILLHAM	Or PERATIONS (Clearly poposed work. If well inkers and zones pe rods and t -3/8" interna casing to N annuls with p ction. correct THE Field Fore pace for Federal or Sta	Ally pla Ally pla Ally cher f	4830, R-4049. Adminis . WFX-415. LaDated Sept pertinent details, and give pertinent details, and give pertinent, and	Stration tember S inent date: ocations an
17. DESCRIBI including measured 1. Rig 2. Cle 3. Run 4. Set 5. Uns 6. Equ 7. Com Subsurface Sa 18. I hereby co SIGNED True	E PROPOSED OR COMPLETED OP estimated date of starting any pro- and true vertical depths for all ma- g up pulling unit, pull an up if necessary. injection packer on 2- packer-pressure tes: t et.packer load:casing a ip well for water injec- mence water injection. fety Valve: Manu. and Type ertify that the foregoing is true and man D. Joury TU APPROVED (This a) Sgd.) PETER W. CHESTER APPROVAL IF ANY: JUN 23 1952 FOR JAMES A. GILLHAM	Or PERATIONS (Clearly poposed work. If well inkers and zones pe rods and t -3/8" interna casing to N annuls with p ction. correct THE Field Fore pace for Federal or Sta	Ally pla Ally pla Ally cher f	4830, R-4049. Adminis . WFX-415. EnDated Sept pertinent details, and give pertionally drilled, give subsurface to this work.)* astic coated tubing. .C. Specifications. fluid, reset packer . 	stration tember (inent date positions and F