

RECEIVED

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M JIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

C/S 7

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERAL SERVICES
GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other X - Water Injection
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, New Mexico 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FS & ELS Sec. 3, T17S, R30E
AT SURFACE:
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐

X - Convert to Water Injection

5. LEASE
NM - 074937
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME JUN 20 1983
Federal KK
9. WELL NO. 3 O. C. D.
ARTESIA, OFFICE
10. FIELD OR WILDCAT NAME
Square Lake 2-2
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3 - 17S - 30E
12. COUNTY OR PARISH Eddy 13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3736' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit.
 2. Perforated the following additional Grayburg Zone - Metex: 2912-16, 2904-06, 2846-50, 2838-40 & 2792-96 @ 2 SPF; total holes = 32 with .35" diam.
 3. Ran 2-3/8" tubing and spotted 15% HCL acid across all perfs; TOH with tubing.
 4. Ran 7" Guiberson Uni-I injection packer on 2-3/8" SALTA (internally plastic lined) tubing, hydrotesting in hole.
 5. Circulated packer fluid behind packer and set packer @ 2744' GL; tested casing to 500#. (NMOCD was notified but did not witness testing).
 6. Halliburton acidized with 6,000 gals 15% NE-FE acid & 100 Ball Sealers. AR&P = 5.2 BPM @ 2950#; over flushed with 130 bbls. fresh water.
 7. Equipped well for water injection.
 8. Commenced water injection 2-11-83 in accordance with NMOCD Order R-4049, Case #4409.
- Note: Well is equipped with pipe and valves brought to surface to monitor possible Subsurface Safety Valve: Manu. and Type tubing, casing or packer leak. Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Suckles TITLE Area Supervisor DATE February 28, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

JUN 28 1983