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	DISTRIBUTION					
	SANTA FE	•••	CONSCRIVATION CC	55IQN	Poim C-104 Superviedes Old C	-104 and C+1
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	LAND OFFICE	fannen fr				
	OIL		RECEIVED BY			
	TRANSPORTER GAS				•	
	OPECATOR		AUG 12 1985		•	
1.	PROPATION OFFICE		<u></u>		· · · · · · · · · · · · · · · · · · ·	
	Operator		O. C. D.	1W/		
	Anadarko Petroleum	Corporation /	ARTESIA, OFFICE			
	P. 0. Box 2497	Midland, Texas 79702	(\mathcal{O}'		
		Midiand, Texas 75702	Other (Please	suplain l		
	Reason(s) for filing (Check proper box)	Change in Transporter ol:		1 Ownership	Effective:	
	Recompletion					
	Change in Ownership X	E E		AUG	1 1985	
				····		
	If change of ownership give name An	adarko Production Com	any, P.O. Box 249	7. Midland.	Texas 79702	
	and address of previous owner An	dedited Troducezon comp				
л.	DESCRIPTION OF WELL AND LE	EASE				
	Lesse Name	Vell No. Pool Name, Including	Formation	Kind of Lease	_	Lease No. M
	Federal "KK"	3 Square Lake (Srbg.,San Andres	State, Føderal er	Federal 0	74937
	Location					
	Unit Letter	Feet From The <u>South</u> L	ine and	_ Feet From The	East	·
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-	Line of Section 3 Towns	ship 175 Range	30E . NMPM	· · · · · ·	Eddy	County
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п.	DESIGNATION OF TRANSPORTE	ar Condensate	Address (Give address 1	o which approved (copy of this form is to b	e sentj
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	Neme of Authorized Transporter of Casin	ghead Gas or Dry Gas	Address i Give address 1	o which approved (copy of this form is to b	e sentj
	f					
		Juit Sec. Twp. P.ge.	Is gas actually connecte	17 When		
	If well produces oil or liquids, give location of tanks.					
	If this production is commingled with	that from any other lease or poo	give commingling order	number		
	COMPLETION DATA	· · · -			ug Back ¹ Same Res'r.	Diff Bart
	Designate Type of Completion	- (X)	New Well Workover	i Deepen 'Pi	i i	
			Total Depth	P	.B.T.D.	·
	Date Spudded	Date Compl. Ready to Prod.	, foldi Depai			
	Figure (DE REP PT CP and 1)	Jame of Producing Formation	Top O!!/Gas Pay	T	ubing Depth	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	T	ubing Depth	
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	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top O!1/Gas Pay			
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				D.	SACKS CEME	
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