

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM - 074937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal KK

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Sq. Lake-Grayburg-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 3, T17S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1980' FS & ELs

MAY 30 '89

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3736' GL

O. C. D.

ARTESIA OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Repair Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTE: Received verbal approval to do work
from Shannon Shaw with BLM.

1. RUPU and TOH with injection pkr.
2. WIH and set 7" RBP @ 2744'. TOH.
3. WIH with pkr and established leak in casing at 230'. TOH.
4. Made partial backoff of casing at 272'.
5. Set 7" RBP at 300' and spotted 2 sx sand on top.
6. WIH with 2 jts. 6" wash pipe on 2-7/8" tbg. and stacked out on RBP at 300'.
7. Finished backing off 7" casing at 272' and TOH with casing.
8. WIH with 7 jts. of new 7", 23# casing and screwed back into 7" at 272'.
9. TOH with washpipe.
10. WIH and retrieved both CIBPs.
11. Ran 7" injection pkr on 88 jts. plastic coated tbg. Circulated hole with fresh water and chemical. Set pkr at 2745'. Tested casing to 300#. Lost 17# in 15 min. Rigged down pulling unit.
12. Received permission from NMOC to return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Busswell

TITLE

Field Foreman

DATE

May 10, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side