

Leaving _____ Material _____ Depth set _____

Adapters—Material _____ Si. _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ 0 _____ feet to _____ 3375 _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____ None _____, 19____

The production for the first 24 hours was _____ No _____ barrels of fluid of which _____ No _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____ None

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. B. Luke _____, Driller A. E. Early _____, Driller

G. W. Watts _____, Driller H. A. Dewey _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10		Caliche
10	180		Red Beds
180	320		Red Shale
320	345		Gyp
345	395		Anhydrite
395	410		Anhydrite and Shale
410	455		Red Shale
455	495		Sandy Shale
495	500		Shale
500	660		Salt
660	720		Salt Pollynite
720	1195		Salt
1195	1378		Anhydrite
1378	1400		Red Shale
1400	2287		Anhydrite
2287	2323		Red Sand
2323	2554		Anhydrite
2554	2560		Gray Lime
2560	2707		Anhydrite
2707	2950		Gray Lime
2950	2955		Pink Line
2955	2959		Gray Line (Lime and Anhydrite)
2959	2991		Lime
2991	3039		Pink Line of 300
3039	3114		Gray Lime

RECEIVED

APR 15 1972

O. C. C.
ARTESIA, OFFICE

FORMATION RECORD—CONTINUED

3114 - 3117

3117 3375

~~3375~~ 3375

shale in shale

gray lime

TD Plugged & abandoned